NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

. Paso B	atural G	as Compan	CV .	OWABLE F	itate	1		113	. XX
(Coı ▲	mpany or Op	erator) 16	_T 258	(Leas 1 2W	, yv le)	en No	Wildest		.1/4
(Unit)	Jan.		, 1	, IX	, NMI	?M., }			6) 100
Pleas	e indicate l	ocation:	County. D	Date Spudded.	and a	, +377	., Date Complet	ed	· ZI, 1977
		x	Elevat	tion 6229' (G	2) T	otal Depth	5150'	, P.B	49361
			Торо	oil gen pay	47601	Nam	e of Prod. Fo	orm Lower	r Gallu p
			Casing	g Perforations	47601-1	1800 i II	+812°-4842°		
			Depth	to Casing she	oe of Prod. S	String	¥973°	******	***********************
			Natura	al Prod. Test	•••••••••••	·			ВО
			based	on	bbl	ls. Oil in		Hrs	M
		•					<u> </u>		
Casing a Size	Feet	Sax	Based ·	on	bb	ls. Oil in	V 01 01	Hrs	
5/8"	173'	125	Gas W	ell Potential.			D16		,
•	49631	200					••••••		
			Date fi	rst oil run to	tanks or gas	to Transm	nission system:	******	*******************
			Transp	oorter taking (Oil or	Malco	Products L	ne.	
	rts are b	eing con		d will be					
IIarks:									
	**						•••••		
				above is tru	e and comp		best of my know		200
proved	•••••••	UL!&	7.T. 1955	, 19	·············		(Company for Op	1.1	7///
OIL	CONSER	VATION C	OMMISSIC	ON	By	M	(Signature	WE	lou
		5//	see le 1		Title	Petrole	rum Engineer	•	
· Cil-ai	nd Gas/In	spector Di	st. #3.		X Y	E. J. (nmunications re	garding w	ell to:
•					Name	Box 99	, Farmingto	m, N.M.	· · · · · · · · · · · · · · · · · · ·

	OIL CONSERVATION COMMISSION
	AZTEC DISTRICT OFFICE
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Matural Gas Company	Lease	Kelly State	
Address Box 997, Farmingt	on, New Maxico	KL I	wao, Tenna	
Unit, Well(s) No	ld Office) 1	T	Principal Place of Business) Wildow Pool	
County Stan				
If Oil well Location of Tanks				No. 1
Authorized Transporter	Maleo Products Inc.		Addrc	ss of Transporter
Bloomfield,	New Maxico		Rosvell, New Max	deo
Per cent of Oil or National Cas to	be Transported 100	Other Transporters au	thorized to transport C	Pil or Natural Gas
from this unit are				
REASON FOR FILING: (Pleas	e check proper box)		······································	%
NEW WELI		CHANGE IN OWN	ERSHIP	
CHANGE IN TRANSPORTER		OTHER (Explain un	nder Remarks)	
REMARKS:				
the oil and flare t and gas oil ratio t	process of completic the gas produced during test vill be submitted that the Rules and Regulations	g the testing per at a later date.	riod. Potential	tests
Executed this the	day of		September	1955
	·		mral Gas Compay	
OIL CONSERVATIO		By Twe	eluas	al
Oil and Gas Inspec	tor Dist. #3.	Title. Petroleus 1	ngineer	***************************************

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVA	NOITA	СОММ	ISSION
No. Copies Reco	STRICT siyed	OFFIC	E
DISTE	TE VIII	- V)	
Operator			
Sensa Fe	e e e e e e e e e e e e e e e e e e e		. · - · · · <u> ·</u>
Proration Office		<i>€</i>	
State Land Office			
Transporter		y	
File	. .	$\mathcal{L}_{i,i}$	-

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OR		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMI	PLETION	REPORT ON (Other)	
		mer 6, 1955	Farmington, N	
	(Date)			(Place)
Following is a report on the work		ider the heading		
El Paso Hatural			Kelly State (Lease)	••••••
Company tools	, W	/ell No1	in the 1/4 112	½ of Sec
(Contractor T, NMPM.,	•	Pool	San Jaan	
The Dates of this work were as follows:	8-10-55			
The Dates of this work were as follows	••••••••••••••••			•••••
and approval of the proposed plan (was: DETAL Spud date 8-18-55.) (was not) obtained. LED ACCOUNT OF WORK DO	ONE AND RESU	JLTS OBTAINED	
Spud date 8-18-55. Total Bepth 123'. Ran 4 joints 9 5/8", 2	LED ACCOUNT OF WORK DO	ld casing (161') set at 173' w	rith 125
DETAI Spud date 8-18-55. Total Bepth 123'.	LED ACCOUNT OF WORK DO	ld casing (161') set at 173' w	rith 125
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Spud date 8-18-55. Total Bepth 123'. Ran 4 joints 9 5/8", 2	LED ACCOUNT OF WORK DO	ld casing (RECEIVED SEP 8 1955	rith 125
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Spud date 8-18-55. Total Bepth 123'. Ran 4 joints 9 5/8", 2 sacks regular coment ci	El Paso Estu	ld casing (; Held 500# ;	SEP 8 1955 OIL CON. COM. DIST. 3	
Spud date 8-18-55. Total Bepth 123'. Ban 4 joints 9 5/8", 2 sacks regular coment ci	El Paso Enter	ld casing (; Beld 500# ;	SEP 8 1955 OIL CON. COM. DIST. 3 Toolpus (Title)	her
Spud date 8-18-55. Total Bepth 123'. Ran 4 joints 9 5/8", 2 sacks regular conent ci Witnessed by	El Paso Estudo COMMISSION	ral casing (Beld 500#) ral cas Company) I hereby certify the to the best of my	SEP 8 1955 OIL CON. COM. DIST. 3 Toolpus (Title)	her

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