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	GAS			
PROPATION OFFI	C.E.			

Title

Date

Supervisor Dist. # 3.

MAR 2 3 1964

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(Rev. 7-60)

OPERATOR	_f	FILE THE C	ORIGINAL AND 4	COPIES WITH TH	HE APPROPRIATE OFFIC	E	
Company or Operator	r Dx OIL Co				Lense CENTRAL BISTI U		Well No.
Unit Letter	Section 16	Township 25N	Range	12W	County SAN JUAN		
Pool BISTI	LOWER GALL	LUP	, , , , , , , , , , , , , , , , , , , ,	· ·	Kind of Lease (State, Fed, I	Fee)	
If well pro	oduces oil or con- e location of tank	densate	Unit Letter G	Section 5	Township 25M	Range 3	T&M
Authorized transporter	rofoil X orc	E CO.		P. O. Box	1588, Farmington,		
Authorized transporte	r of casing head		Date Con-		_Noldress to which approved copy	y of this form is	s to be sent)
	so natural		nected	Box 997,	Farmington, New M	lexico	
gas is not being so	ld, give reasons	and also explain its	s present disposition	n:			
	Change in T	Transporter (check on			ership . STINKAY DX .OIL	DX DIAIR	ION
		OII COMP	TER CHANGED FRO PANY TO SHELL PI TION EFFECTIVE 1	JM SHELL IPE LINE 2/31/69	CONTRACTIVE A-1-	.70 (DIV 515)	Ç 1
Remarks				EUN (OIL COME COME SUN OIL COME		
The undersigned co	ertifies that the	Rules and Regul	ations of the Oil	Conservation Com	mission have been complie	ed with.	<u> </u>
	Execute	d this the 19t	<u>day of</u>	March	, 19_ 64 .		ATEN)
	IL CONSERVA	TION COMMISSION	N	By S	The state of	All for	TAED.
Approved by Original	l Signed E	mery C. Arı	nolo	Title D	istrict Engineer	VAR	23 1964 CO1

Company

Address

SUMPAY DX OIL COMPANY

101 University Blvd. Denver, Colorade 80206

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U.S.G.S.			
LAND OFFICE		<u>L</u> _	
IRANSPORTER	OIL GAS	1	<u> </u>
IRANSPORTER			
OPERATOR	1		
DROBATION OF	FICE	1	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GAS /					
OPERATOR /					
PRORATION OFFICE	<u> </u>				
Operator	ANY INC.				
HIXON DEVELOPMENT COMP	ANY,				
341 MILAM BUILDING	SAN ANTONIO, TEXAS				
Reason(s) for filing (Check proper box,)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	OII Dry Go	as []			
Change in Ownership X	Casinghead Gas Conde	nsate			
f change of ownership give name nd address of previous owner	SUN DIL COMPANY BOX 28	880 Southland Center, DA	ALLAS, TEXAS		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F				
CENTRAL BISTI UNIT	38 BISTI LOWER	GALLUP State, Feder	al or Fee		
Location					
Unit Letter A : 99	O Feet From The NORTH Li	ne and 1090 Feet From	The EAST		
Line of Section 16 To	waship 25 Range	12 , ммрм,	SAN JUAN County		
Eline of election 10					
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS	and some of this form is to be sent)		
Name of Authorized Transporter of Oil	or Condensate	Address (Otte dadress to which appl	oved copy of this form is to be sent)		
SHELL PIPELINE CORP.		1215 S. LAKE FVE. F	ARMINGTON, N.M. oved copy of this form is to be sent)		
Name of Authorized Transporter of Ca	or Dry Gas	Address (Give address to which appr	over copy of this love is to be sent)		
EL PASO NATURAL GAS CO	EL PASO NATURAL GAS CO.		B. REILLY HEIGHTS FARMINGTON, N.M.		
If well produces oil or liquids,	Unit Sec. Twp. Age.	15 gas actually comments	nien .		
give location of tanks.	C 5 25N 12W				
If this production is commingled wi	ith that from any other lease or pool	, give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.		
Designate Type of Completi		Total David	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
		Top Oll/Gas Pay	Tubing Depth		
Elevations (DF, RKB , RT , GR , etc.)	Name of Producing Formation	100 0117 045 1 47			
			Depth Casing Shoe		
Perforations					
	TURING CASING AT	ND CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				
	TOP ATTOWARTE (Top Top to	after recovery of total volume of load of	oil and must be equal to or expect top allow		
TEST DATA AND REQUEST F	able for this	depth or be for full 24 hours)	13.91		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Date high New Cir Man 10 1 mins					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size (1) 73 1971		
Length of Teet					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan-MEFUIL CON. COM.		
Actual Float Barmy 1991			DIST 3		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	NCF	OIL CONSER	VATION COMMISSION		
CERTIFICATE OF COMPLIA	,, Ca		AUC 2 3 1971		
	tregulations of the Oil Conservation				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		n Amiginal Signe	BY Original Signed by Emery C. Arnold EUTEN/ISON DIST #3		
		EX SX	BY Original Signed 25 SUPER/ISOR DIST. #3		
		TITLE	DIDI: #3		
1	\mathcal{A}	mus form is to be filed	in compliance with RULE 1104.		
L	Stagneh.	- 11	to the same and delined or despense		
Jeangl	of confine little				
·					
EARTH SCIENCES COMPANY AGENT (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.			
· ·		11	I THE CON Changes Of Owner		
	19, 1971 Date)				
(p 41-1	Separate Forms C-104 i	must be filed for each pool in multip		
		completed wells.			