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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator HIXON DEVELOPMENT COMPANY 341 MILAM BUILDING SAN ANTONIO, TEXAS Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: CHANGE WELL NUMBER Oil Dry Gas Recompletion OLD NUMBER WI-16, NEW NUMBER 69 Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee CENTRAL BISTI UNIT 69 BISTI LOWER GALLUP 960 Feet From The Feet From The 25 Line of Section 16 Township Range 12 , NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil SHELL FIPELINE CORP. 1215 S. LAKE AVE. FARMINGTON N.M.
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ___ EL PASO NATURAL GAS CO. 8. REILLY HEIGHTS FARMINGTON N.M. Rge. Twp. Unit Sec. is gas actually connected? If well produces oil or liquids, C ; 5 25 112 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back | Same Res'v. Diff. Res'v New Well Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casir Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE CON. V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 6-1 THRU 5-30, 1972 JUNE 1, 1972 FLOW Choke Size Casing Pressure Tubing Pressure Length of Test 1/4^H Gas-MCF 30 DAYS O PSI Water-Bbls. 40 PSI Oil - Bbls. Actual Prod. During Test **876** B0 14 BG D 58 BWFD TOTE **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AUG 1 1 1972 19-I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Ciginal Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) EARTH SCIENCES COMPANY - AGENT

(Title)

August 9, 1972

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.