DECEMBED.	6				Form C-103
NE. OF COPIES RECEIVED	+ +				Supersedes Old C-102 and C-103
DISTRIBUTION	1	NEW MEXICO OF	CONSERVATION COMM	ISSION	Effective 1-1-65
SANTA FE		NEW MEXICO OIL	CONSERVATION COMM		
FILE	1/ -	1		1	5a. Indicate Type of Lease
U.\$.G.\$.		_			State X Fee
LAND OFFICE					5. State Oil & Gas Lease No.
OPERATOR	4]		•	E-6597
		_			E-0391
	SLINDE	RY NOTICES AND REPORT	TS ON WELLS		
(DO NOT USE THIS F	ORM FOR PRI	OPOSALS TO DRILL OR TO DEEPEN OR FION FOR PERMIT - " (FORM C-101)	PLUG BACK TO A DIFFERENT !	RESERVOIR.	
US	E **APPLICAT	TON FOR PERMIT _ (LOKIN C TOT)			7. Unit Agreement Name
OIL GA	5				Central Bisti Unit
WELL X WE		OTHER-			8. Farm or Lease Name
Name of Operator					Central Bisti Unit
Hixon Development Company					9. Well No.
Address of Operator					69
P.O. Box 2810, Farmington, New Mexico 87401					13. Field and Pool, or Wildcat
1 Location of Well					
В	g	160' FEET FROM THE NO	orth 227	91 FEET FROM	Bisti Lower Gallup
UNIT LETTER	·-	FEET FROM THE	CINE AND		
		16	25N 12	W	
East	LINE, SECT	10N TOWNSHIP	RANGE	NMPM.	
					12. County
HHHHHH		15. Elevation (Show Co. 4.21 T)	whether DF, RT, GR, etc.)		San Juan
		6243' D	<u>r</u>		San Gam
16.	Chaple	Appropriate Box To Indi	cate Nature of Notice	e. Report or Oth	ner Data
			1	SUBSEQUENT	REPORT OF:
том	ICE OF I	INTENTION TO:			
			<u></u>		ALTERING CASING
PERFORM REMEDIAL WORK		PLUG AND ABAND		H	
TEMPORARILY ABANDON			COMMENCE DRILLIN	IG OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND	EMENT JOB	$\overline{\mathbf{x}}$
, oct 500 000 000		·	OTHER	Acidizing	
= =]		
OTHER					i II a familia non proposed
17. Describe Proposed or	Completed (Operations (Clearly state all perti	inent details, and give pertir	ient dates, including	estimated date of starting any proposed
work) SEE RULE 110	з.				
					1
Acidized w	ell 3-1	2-80 with 2000 galle	ons 15% acid, 4 $arrho$	gallons non-	emuisiner and 4
Acidized well 3-12-80 with 2000 gallons 15% acid, 4 gallons non-emulsifier and 4 gallons inhibitor. Diverted acid with 1500# rock salt in 40# gelled lease water.					
gallons inhibitor. Diverted deld with 2000% 100th that well on numn					
Pressure test casing to 500 psi. Hang well on pump.					
					and the same of th
				1	
				1	1000
				1	2 3 1480
				1	MAK " COM.
				1	CON. 2
				•	MAR ? 7 1980 OIL CON. COM. OIL DIST. 3
18. I hereby certify that	he informati	ion above is true and complete to	the best of my knowledge ar	id belief.	
//	~	1 1/			
111		1 X a. a1 1 X	√ Petroleum En	gineer	DATE 3-26-80
SIGNED (M	I WOUNTY	TIE TOTOLOGITI LIII	**************************************	
			SUPERVISOR DISTRICT	; # 3	MAR 2 7 1980
Oriainal	Signed by	FRANK T. CHAVEZ	JULE		_ DATE VIAL A 1 1000
APPROVED BY					