SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1428.

UNITED STATES DEPARTMENT OF THE INTERIOR

A Para Tito				17.77	🚅. IF INDIAN, ALLOY	TEN ON TRAIN
	CL III THE TOTAL	DAILE, L	PEELEN, OR TEOU	BACK		
1a. TYPE OF WORK	ILL 🗆	DEEPEN [PLUG BA	ΔCK ⊡-	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL		DELI EIV			Central Fig	ti Unit
	VELL OTHER		SINGLE MULT	PIPLE	S. FARM OR LEASE	NAME
2. NAME OF OPERATOR	VIIII		2012 423 2012	1.00	Federal "B	TT (
HIXON DEVE	LOPMENT COMPANY		•		9. WELL NO.	112
3. ADDRESS OF OPERATOR	% Earth Scien	ces Company	7		N.H. Federal	1131 1
510 Bank of	f the Southwest,	Amarillo,	Texas 79109		10. FIELD AND POOL	, OR WILDCA
4. LOCATION OF WELL (F	Report location clearly and	in accordance wit	h any State requirements.*)	- G	Eisti	
	560' FEL Sec. 1	.7	. · · · · · · · · · · · · · · · · · · ·	2	11. SEC., T., R., M., O AND SURVEY OR	R BLK.
At proposed prod. zo:	ne	•				
Lower Gallu	7b		<u> </u>	- Like Market Barrer	Sec. 17, T2	5N, R12
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE.	7	12. COUNTY OR PARI	SH 13. STA
	th of Farmingto	n, New Mexi		ja j	Sen Juan	New !
15. DISTANCE FROM PROP LOCATION TO NEARES	T		16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL	i i
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		6601			160	
18. DISTANCE FROM PROPERTY TO NEAREST WELL, I	POSED LOCATION® DRILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TE	HIS LEASE, FT.	2310'		<u> </u>		·
21. ELEVATIONS (Show wh					22. APPROX. DATE	WORK WILL
6240 DF	6228 GR			- ' '	<u> </u>	
23.	P	PROPOSED CASIN	G AND CEMENTING PROG	RAM		·· 1
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH		QUANTITY OF CEM	MENT
83.11	711	20-23#	4915	175	sacks	
	-				الرياسة بينا بنياسه لي	
Schlumberger	electric logs w	ere run to	of 4943' to depth a depth of 5948' was set at 5948' a	of 5950° and the	drilling a top of Dakot	e sand
Schlumberger logged at 590 Perforated 57 15% acid. Re bridging plug 5667%. From to 5643% and acid and from 18 barrels per tubing setting acidizing with Placed 25 acid pulled. Plan	electric logs was. The 4½" 9.772' to 5777' and pecovered by swab at 5710' and pethese perforation these three peer hour with onling packer at 561 th 500 gallons sek cement plug f	tere run to 57 casing want from 5755 bing 5 to 8 cerforated cans swabbed as y a vapor constant test wabbed water from 5653° to	of 4943' to depth a depth of 5948'	of 5950' and the and comen are to 5694' of gas. aidized later at the gas from 5 14 to 15 4½" cas	drilling a top of Dakot ted 110 sack the 1000 gal the no gas, and from 56 Perforated 000 gallons the rate of 1 gat 5653 au 639 to 5643 barrels par ing at 4720	e sand was. lons Set 60' to 5639' 722 5 to d ran '. Afte hour.
Schlumberger logged at 593 Perforated 57 15% acid. Rebridging plug 5667!. From to 5643' and acid and from 18 barrels petubing setting acidizing wife Placed 25 accounted. Plan formation.	electric logs was as '. The 4½" 9. 772' to 5777' and percovered by swab as at 5710' and percovered by swab as at 5710' and percovered by swab after perforation these three percovered by the set hour with only packer at 561 th 500 gallons so the cement plug for to attempt to the percovered program: If the drill or deepen directions	dere run to 57 casing was from 5755 bing 5 to 8 cerforated cans swabbed and still not reforated set y a vapor case and test wabbed water rom 5653 to but well be proposal is to deep	of 4943' to depth a depth of 5948' as set at 5948' as 5' to 5768' and so 3' barrels water persaing from 5683' dry with no show of gas. Acceptions swabbed was of gas. Set bridg ted perforated zoner at the rate of to 5441'. Cut off	of 5950' and the ind cemen idized w it 5694' of gas. idized l iter at t ing plug ie from 5 14 to 15 44" cas again fr	drilling a top of Dakot ted 110 sack ith 1000 gal ith no gas, and from 56 Perforated 000 gallons he rate of 1 gat 5653' au 5639' to 5643 barrels paring at 4720' om the Lower uctive zone and prop	e sand is. lons Set 60' to 5639' 722 5 to d ran '. After hour. and Gallup
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