MIPONIEN ON DEVELOPMENT ON THE THIRD THE THIRD

OIL CORSERVATION DIVISION (A) OF THE PARTY O

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS

Hixon Developmen	t Company				
P.O. Box 2810. F	armington, New Mexico 87	499			
son(s) for filing 1 (Feck proper box		Other (l'lease	caploin)		
. w•11	Change in Transporter of:				
compiletion	OII X Dry Go	77			
inge in Ownership	Casinghead Gas Conde		·		
sange of ownership give name					
SCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	or will on	Kind of Lease	•	Lease Ho.
nae Name	Sinte. Federa		or Fee Federal	SF078058	
Central Bisti Unit	43 Bisti Lower	Garrup .			
1011000 C:660	Feel From The North Lin	• and <u>1980</u>	_ Feel From 7	rh• <u>West</u>	
DRICE LEVICE	O.S.V. Bases	12W , NMPM,		San Juan	County
Line of Section 17 To-	mahip 25N Range	12W		<u> </u>	
TIONATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Consideration	o which approx	ved copy of this form is	to be sent)
te of Authorized Transporter of Oil	P.O. Box 940, Bloomfield, N.M. 87413				
Ciniza Pipeline	Address (Give address to which approved copy of this form is to be sent)				
The of Authorized Transporter of Con El Paso Natural Gas C		P.O. Box 990,	Farmingto	n. N.M. 87499	
vell produces oil or liquids,	Unit , Sec. Twp. Age.	Is gas actually connecte	d7 , Whe	8/17/84	
to a miner of torks.	C 5 25N 12W		number:		
is production is commingled wi	th that from any other lease or pool,			In that I form He	s'v. Dill. Res'v
MPLETION DATA	Oil Well Cos Well	New Well Workover	Deepen 1	Plug Bock Some Hes	1
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
le Spudded	Date Comp				
votions (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
forations				Depth Casing Shoe	
	THE CASING AND	CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
HOLE SIZE	- CASINO 3				
TO SUPER F	OR ATTOWARLE (Test must be a	her recovery of rotal value	of load oil a	and must be equal to are	sceed top allow
ST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow.	1		·····
to First New Oil Run To Tanks	Date of Test	Producing Kerned (1 100) Po 71			•
	Tubing Presewe	Cosing Pressure		Choke Size	
ngth of Test				Gas-MCF	
tual Prod. During Test	Oil-Bhis.	Water - Bble.			
		igt.			
S REIL		Bble. Condenses OFGF	Chi	Cravity of Condensate	<u></u>
Tual Pred. Test-MCF/D	Length of Teet	Bell. Concentuation	DIST.		
eling welked [Fuot, back pr.)	Tubing Presews (shat-im)	Cooling Pressure (Shet-	în)	Choke Size	
allag between the same		011 00	NICEDIAL	ION DIVISION	
RTIFICATE OF COMPLIAN	CE	UIL CL	NO NO	V 2 1984	
	and the Oil Conservation	APPROVED			19
rieby certify that the rules and leing have been complied with	regulations of the Oil Conservation and that the information given best of my knowledge and belief.	BY) ranks)	· Javes	
ise is true and complete to the	beat of my knowledge and belief.	11	SUPERVISOR D	ISTRICT 据 3 ()	
•		TITLE	be filed in r	umpliance with RULE	1104.
Bruce C. Delventtal		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended			
		well, this form must be accompanied by a laboration of the deviction			
Petroleum Engineer	·	All sections of t	hie form mus	t he filled out comple	tely for allow-
	(de)	II	1 11	III and VI for then	tes of owner,
November 1, 1984	ale) .	wall name or number,	of frame hours	to filled for each po	BI CHAIDITION
•		Separate 1 trina		•	