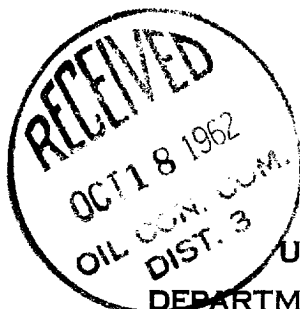


LEASE OR PERMIT TO PROSPECT -----



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Shell Oil Company Address Post Office Box 1200, Farmington, N.M.
Lessor or Tract Mason Unit Field Histi State New Mexico
Well No. 2-6 Sec. 13 T. 25N. R. 12E. Meridian T.25N.R.12E. County San Juan
Location 724.5 ft. N of R. Line and 261 ft. E of S. Line of Section 13 Elevation 637.88 MSL
(Check four relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Original signed by
H. D. ENGLISH

Date _____ Title U. S. English
Exploitation Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 21, 1962 Finished drilling June 7, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2050 to 3712 No. 3, from _____ to _____
No. 2, from 3712 to 3865 No. 4, from _____ to _____

CASING RECORD

MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	75	75	displacement		
7x	3749	200	displacement		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller Great Western Drilling Company Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1224	1417	193	Pictured Cliffs
1417	1572	155	Lewis
1572	2050	478	Cliff House
2050	3712	1662	Allison-Menefee
3712	3805 TD	93	Point Lookout
* 7" casing cemented at 2780' through a formation packer collar. Casing has 48, 2 x .050" slots/ft. from 2788-3789'.			

(See attached Drilling History.)

[OVER]

18-23094-4

U.S. DEPARTMENT OF AGRICULTURE
BUREAU OF PLANT INDUSTRY
WASHINGTON, D. C.

HISTORY OF OIL OR GAS WELL

[illegible]**FORMATION**

TOTAL FEET

—01

FROM—