Form 3160-5 (June 1990)

> 1. Type of Well X Oil Well

2. Name of Operator

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PER

FORM APPROVED Budget Bureau No. 1904-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. SF 078064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Use "APPLICATION FOR PERMIT for such proposals	Carson Unit	
SUBMIT IN TRIPLICATE		
pe of Well  X Oil Well  Gas Well Other	8. Well Name and No. Carson Unit	
me of Operator	9. API Well No.	
Giant Exploration & Production Company	30-045-05431	
dress and Telephone No.	10. Field and Pool, or Exploratory Area	

3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 Bisti Lower Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State San Juan, New Mexico

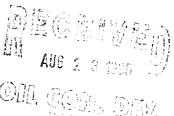
660' FNL, 1980' FEL, Sec. 13, T25N, R12W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF A	ACTION
	Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Return to Production	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Giant Exploration & Production Company intends to return the subject well to production as follows:

- 1) Clean out to a PBD of 5024'.
- 2) Pressure test casing.
- 3) Acidize existing perforations (4878'-4894', 4901'-4914', 4939'-4948', 4956'-4968') with 1000-gal. 15% HCl.
- 4) Install production tubing string. (Note: if casing leaks are encountered, a 3-1/2" liner with isolating packers will be run across the leaking interval prior to running the production string.)
- 5) Install pumping unit.
- 6) Return well to production.



14. I hereby certify that the foregoing is true and Signed Paul R. Williams	correct Title Area Engineer	Date AUG 0 8 1995	
Paul R. Williams			
(This space for Federal or State office use)			
Approved by	Title	Date	
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

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