

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Carson Unit # 31
2. Name of Operator Giant Exploration & Production Company	9. API Well No. 30-045-05431
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 1980' FEL, Sec. 13, T25N, R12W	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Return to Production	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company intends to return the subject well to production as follows:

- 1) Clean out to a PBD of 5024'.
- 2) Pressure test casing.
- 3) Acidize existing perforations (4878'-4894', 4901'-4914', 4939'-4948', 4956'-4968') with 1000-gal. 15% HCl.
- 4) Install production tubing string. (Note: if casing leaks are encountered, a 3-1/2" liner with isolating packers will be run across the leaking interval prior to running the production string.)
- 5) Install pumping unit.
- 6) Return well to production.

RECEIVED
AUG 28 1995
OIL COAL DIV.
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14. I hereby certify that the foregoing is true and correct		
Signed <u>Paul R. Williams</u>	Title <u>Area Engineer</u>	Date <u>AUG 08 1995</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

APPROVED

AUG 14 1995
DISTRICT MANAGER

1. $\frac{1}{2} \log 2$ (approx. 0.1732)

2. $\frac{1}{2} \log 3$

3. $\frac{1}{2} \log 4$