

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Carson Unit #31-13
2. Name of Operator Giant Exploration & Production Company	9. API Well No. 30-045-05431
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 1980' FEL, Sec. 13, T25N, R12W	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Return to Production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Giant Exploration & Production Company returned the subject well to production as follows:

- 1) Cleaned out to 5024'.
- 2) Pressure tested casing. Found leaks from 2504' to 3852'.
- 3) Acidized existing perforations (4878'-94', 4901'-14', 4939'-48', 4956'-68') with 1000 gal. acid.
- 4) Installed 3-1/2" liner with isolating packers from 2365' to 3966'.
- 5) Installed production tubing string.
- 6) Installed pumping unit.

This well had first production on 10/11/95.

RECEIVED  
OCT 2 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct		
Signed <u>Paul R. Williams</u>	Title <u>Area Engineer</u>	Date <u>OCT 17 1995</u>
Paul R. Williams		
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 18 1995

FARMINGTON DISTRICT OFFICE

7Y

NMOCD