18

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Age	ency	
Allottee	Allotted	
Lease No.	14-30-603-1383 DECETTE	

SUNDRY NOTICES AND REPORTS ON WELLS APR 11 1960

				1 1			
		DRILL		SUBSEQUENT REP	ORT OF WATER SHUT-O	FF U. S. GEOLOGICA	MEX
		CHANGE PLANS		SUBSEQUENT REP	ORT OF SHOOTING OR	ACIDIZIPARMINGTON	-
		TEST WATER SHU		SUBSEQUENT REP	ORT OF ALTERING CASI	NG	-
		REDRILL OR REP		SUBSEQUENT REP	ORT OF REDRILLING OF	R REPAIR	-[
		SHOOT OR ACIDIZ			ORT OF ABANDONMENT.	i	
		PULL OR ALTER		SUPPLEMENTARY	WELL HISTORY	33.63.44	
NOTICE OF	INTENTION TO	ABANDON WELL		ousequent.	Melore of Me	11 Completion I	
		(INDICATE ABOV	e by Check M.	ARK NATURE OF REPORT, NO	TICE, OR OTHER DATA)		-
					April 6)
	arson in 31-18		660 ft.	from Inline and	1960 ft. from E	line of sec. 18	
	E 18		25H	* · ·		Zarii.	
(% 8e	ec. and Sec. No.)		(Twp.) San Just		(Meridian)	x1060flFIVF1	11
	(Field)	Kelly itual	(Cov	inty of Subdivision)	(State	or Cerritory)	7 /
1 .						APR1 3 196	n 1
e elevat	ion of the	パチリせばけ アノルガリ					u i
				level is 6404 ft.		94	
ate names c	of and expected		DET	TAILS OF WORK	of proposed casings; ind	OIL CON. CO	om./
-5-60 60 9-60	Ran and 220 cu. formati hours, Perform Spotted 1#/gal. 26.3 bb	cemented ft. Portl ca tempers 1300 pe1. ted four 1 200 gal.	DET ive sands; short or points, and (50581) tand come stage 120 Displace /2° ball solvent,		-55 casing at 4% gol. Sur: d strongth of 14 1500 psi, (20-65, 4988-9) tured with 50.	OIL CON. CO. DIST. 3 licate mudding jobs, comen 5067' with 150 face temperature coment after 12 0.8. 8, 5004-14, 5020	seck 199 2
2-5-60 2-5-60 2-9-60	Ran and 220 cu. formati hours, Perferm Spotted 1#/gal. 26.3 bb	cemented ft. Portl on tempera 1300 psi. ted four 1 200 gal. sand, 180 ls./min.	DET ive sands; show by points, and (50581) iand come iture 120 Displace /2° bull solvent, balls,	CAILS OF WORK vaixes, weights, and lengths all other important propose 4-1/2°, 9.5%, 3 ant treated with P 1. Estimate and with oil, ha at holes/ft. 49 Sand oil free average injection	-55 casing at 4% gol. Sur: d strength of ld 1500 psi, (20-65, 4988-9) tured with 50 on pressure 30	OIL CON. CO DIST. 3 Sicate mudding jobs, comen 5067' with 150 face temperature cement after 12 0.8, 5004-14, 5020 ,000 gal, crude, 000 psi, average	secia 15°
-5-60 60 9-60 to	Ran and 220 cu. formati hours, Perferm Spotted 1#/gal. 26.3 bb	cemented ft. Portl on tempera 1300 psi. ted four 1 200 gal. sand, 180 ls./min.	DET ive sands; show by points, and (50581) iand come iture 120 Displace /2° bull solvent, balls,	AILS OF WORK vaizes, weights, and lengths all other important propose 4-1/20, 9.5%, 3 ant treated with P %1. Estimate and with oil, ha at holes/ft. 49 Sand oil frace	-55 casing at 4% gal. Sur! d strength of ld 1500 psi, (20-65, 4988-9) tured with 50, on pressure 304920, ran rods	OIL CON. CO DIST. 3 Sicate mudding jobs, comen 5067' with 150 face temperature cement after 12 0.8, 5004-14, 5020 ,000 gal, crude, 000 psi, average	seck 199
2-5-60 2-6-60 2-9-60 10-60	Ran and 220 cu. formati hours, Perferm Spotted 1#/gal. 26.3 bb	cemented ft. Portl on tempera 1300 psi. ted four 1 200 gal. sand, 180 ls./min.	DET ive sands; show by points, and (50581) iand come iture 120 Displace /2° bull solvent, balls,	CAILS OF WORK vaixes, weights, and lengths all other important propose 4-1/2°, 9.5%, 3 ant treated with P 1. Estimate and with oil, ha at holes/ft. 49 Sand oil free average injection	-55 casing at 4% gol. Sur: d strength of ld 1500 psi, (20-65, 4988-9) tured with 50 on pressure 30	OIL CON. CO DIST. 3 Sicate mudding jobs, comen 5067' with 150 face temperature cement after 12 0.8, 5004-14, 5020 ,000 gal, crude, 000 psi, average	secia 199
2-5-60 2-5-60 2-9-60 3-10-60 40 3-11-60	Ren and 220 cu. formati hours, Perform Spotted 1#/gal. 26.3 bb	cemented ft. Fortl on tempers 1300 ps1. ted four 1 200 gal. sand, 180 ls./min. frac sand,	DET ive sands; show or points, and (50581) and cone iture 120 Displace /2° bull solvent, balls, Ran 2-	CAILS OF WORK vaixes, weights, and lengths all other important propose 4-1/2°, 9.5%, 3 ant treated with P 1. Estimate and with oil, ha at holes/ft. 49 Sand oil free average injection	-55 casing at 4% gal. Sur: d strength of ld 1500 psi, (20-65, 4988-9) tured with 50 on pressure 30 4920, ren red: (UVER)	OIL CON. CO. DIST. 3 licate mudding jobs, comen 5067' with 150 face temperature cement after 12 0.8. 8, 5004-14, 5020 ,000 gal. erude, 000 psi, average	seck 199
-5-60 -5-60 -9-60 to -11-60	Ren and 220 cu. formati hours, Perform Spotted 1#/gal. 26.3 bb Bailed	cemented ft. Fortl on tempers 1300 ps1. ted four 1 200 gal. sand, 180 ls./min. frac sand,	DET ive sands; shove of points, and (50581) iand come sture 126 Displace /2° bull solvent, balls, Ran 2-	CAILS OF WORK vaixes, weights, and lengths all other important propose 4-1/2°, 9.5%, 3 ant treated with P 1: Estimate and with oil, ha at holes/ft. 49 Sand oil free average injection 3/8° tubing to	-55 casing at 4% gal. Sur: d strength of ld 1500 psi, (20-65, 4988-9) tured with 50 on pressure 30 4920, ren red: (UVER)	OIL CON. CO. DIST. 3 licate mudding jobs, comen 5067' with 150 face temperature cement after 12 0.8. 8, 5004-14, 5020 ,000 gal. erude, 000 psi, average	seck 199 2
2-5-60 2-5-60 2-9-60 2-10-60 40 3-11-60	Ren and 220 cu. formati hours, Perform Spotted 1#/gal. 26.3 bb Bailed	cemented ft. Porti on tempera 1300 psi. ted four 1 290 gal. sand, 186 is./min. frac sand.	DET ive sands; show of points, and (50581) and cone iture 120 Displace /2° bull solvent, balls, Ran 2-	CAILS OF WORK vaixes, weights, and lengths all other important propose 4-1/2°, 9.5%, 3 ant treated with P 1: Estimate and with oil, ha at holes/ft. 49 Sand oil free average injection 3/8° tubing to	-55 casing at 4% gal. Sur: d strength of ld 1500 psi, (20-65, 4988-9) tured with 50 on pressure 30 4920, ren red: (UVER)	OIL CON. CO. DIST. 3 licate mudding jobs, comen 5067' with 150 face temperature cement after 12 0.8. 8, 5004-14, 5020 ,000 gal. erude, 000 psi, average	secia 199
2-5-60 2-9-60 3-10-60 4-11-60 4-11-60	Ren and 220 cu. formati hours, Perform Spotted 1#/gal. 26.3 bb Beiled Shell Fost Q	cemented ft. Portl ca tempera 1300 pel. ted four 1 200 gal. sand, 180 ls./min. frac sand.	DET ive sands; show of points, and (50581) and come ture 120 Pispleo /2° bull solvent, balls, Ran 2-	AILS OF WORK vaixes, weights, and lengths all other important propose 4-1/2*, 9.5*, 3 ent treated with Pit. Estimate and with cil, he est holes/ft. 49: Sand cil free average injection 3/8* tubing to	-55 casing at 4% gel. Sur: d strength of ld 1500 psi, 20-65, 4988-98 tured with 50 on pressure 36 4920, ren reds (UVER) al Survey before operat	OIL CON. CO. DIST. 3 licate mudding jobs, comen 5067' with 150 face temperature cement after 12 0.1. 8, 5004-14, 5020 000 gal. erude, 000 pal, average s and pump. lions may be commenced.	secia 15°
2-5-60 2-9-60 3-10-60 4-11-60 4-11-60	Ren and 220 cu. formati hours, Perform Spotted 1#/gal. 26.3 bb Beiled Shell Fost Q	cemented ft. Forth on tempers 1300 pel. ted four 1 200 gal. sand, 180 ls./min. frac sand,	DET ive sands; show of points, and (50581) and come ture 120 Pispleo /2° bull solvent, balls, Ran 2-	CAILS OF WORK vaixes, weights, and lengths all other important propose 4-1/2°, 9.5%, 3 ant treated with P 1: Estimate and with oil, ha at holes/ft. 49 Sand oil free average injection 3/8° tubing to	-55 casing at 45 gal. Sur; d strength of ld 1500 psi, (20-65, 4988-9) tured with 50 on pressure 30 4920, ren reds (UVER) al Survey before operat	OIL CON. CO. DIST. 3 licate mudding jobs, comen 5067' with 150 face temperature cement after 12 0.1. 8, 5004-14, 5020 000 gal. erude, 000 pal, average s and pump. lions may be commenced.	secia 199

2-12-60 to 3-22-60

Pumped and recovered all load and frue oil, 1524 bbls.

3-23-60

Funding 12 B/D gross, 12 B/D clean, cut 0.1%, 56 CF/B gas, COR 4670. Completed 3-23-60.

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