Form 3160-5 (June 1990)

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM	vf ÁPI	PROVED
Budget	Burea	au No	1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. SF 078067

6. If Indian, Allottee or Tribe Name

	ES AND REPORTS ON WELLS	
Do not use this form for proposals	to drill or to deepen or reentry to a different r	reservoir, 7. If Unit or CA. Agreement Designation
Use "APPLICATIO	N FOR PERMIT" for such procesurs	Line of the Line o
SUBMIT IN	TRIPLICATE Q8	Carson Unit 14 ++ 1
1. Type of Well		8. Well Name and No.
X Oil Well Ga	s Well Other	11-14
2. Name of Operator		9. API Well No.
Central Resources, Inc.		30-045-05434
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area	
P.O. Box 1247, Bloomfield, New	Bisti Lower Gallup	
4. Location of Well (Footage, Sec., T., R., M.	11. County or Parish, State	
660' FNL, 530' FWL, Sec 14, T25		San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	T	YPE OF ACTION
	X Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
<b></b>	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
· · ·	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
<u></u>		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Odirectionally drilled, give subsurface locations	Clearly state all pertinent dates, including estimate	ed date of starting any proposed work. If well is

Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing.

Proposed procedure:

- a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- b. Pull all retrievable downhole production equipment.
- c. Set a CIBP at 4700' and spot 50' of cement on top.

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

- d. Set a 100' cement plug from 1892' to 1992' across Menefee top at 1942'.
- e. Set a 100' cement plug from 1055' to 1155' across the Pictured Cliffs at 1105'.
- f. Set a 100' cement plug from 647' to 747' across the Fruitland Coal at 697'.
- g. Set and/or squeeze a 150' cement plug from 150' to surface to cover the surface casing shoe at 118'.
- h. Cut wellhead and install dry hole marker. Clear and remediate location.

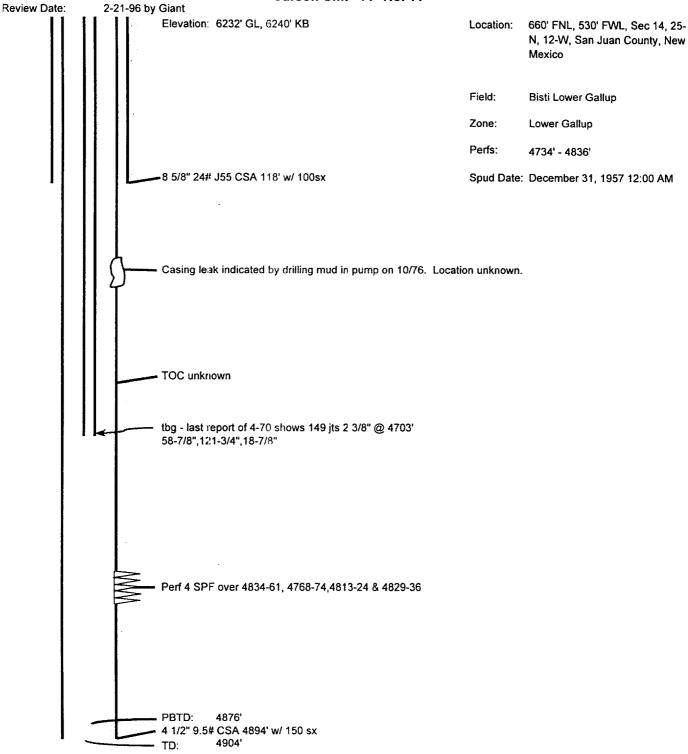
Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the

thereby certify that the foregoing is true and correct ned	Title District Manager	Date	April 26, 2000
Rodney L. Sodle  (This space for Federal or State office use) proved by Conditions of approval, if any:	Title	Date	5/22/00

\*See Instruction on Reverse Side

## CENTRAL RESOURCES, INC.

## Carson Unit "14" No. 11



Rod Seale, Printed on 4/26/00