| Form 9-331<br>(May 1963)                          |  |                                      |                 |  | Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO. Thillips No. 7 NM 070322 |               |
|---|--|--------------------------------------|-----------------|--|--|---------------|
|   | SUNDRY NOTI<br>e this form for propose<br>Use "APPLICA |                                      |                 | WELLS to a different reservoir.  | 6. IF INDIAN, ALLOTTE  | OR TRIBE NAME |
| I.  OIL GAS WELL WELL OTHER                       |  |                                      |                 |  | 7. UNIT AGREEMENT NAME  Carson Unit  8. FARM OR LEASE NAME   |               |
| 2. NAME OF OPERA<br>SHELL                         | OIL COMPANY  |                                      |                 | 1 Carried Comment  | 8. FARSI OR LEASE NAS  |               |
| 3. ADDRESS OF OPPORTU                             | ERATOR<br>BROADWAY, DENV                               | 9. WELL NO. 21-15                    |                 |  |  |               |
| 4. LOCATION OF WI<br>See also space<br>At surface | ELL (Report location cl                                | 10. FIELD AND POOL, OR WILDCAT Bisti |                 |  |  |               |
| 660' FNL & 2109' FWL of Sec. 15,                  |  |                                      |                 |  | 11. SEC., T., R., M., OR BLK. AND<br>SUEVEY OR AREA  |               |
|   | R12W, N.M.P.M  | •                                    |                 | The state of the s | T25N, R12W   |               |
| 14. PERMIT NO.                                    |  | 15. ELEVATIONS (Show                 | whether DF, RT, | GR, etc.)  | 12. COUNTY OR PARISH   | 13. STATE     |
|   |  | 6212' D.F.                           |                 |  | San Juan   | N.M.          |
| 16.   | Check Ap   | propriate Box To I                   | ndicate Nati    | ure of Notice, Report, or (  | Other Data   |               |
| NOTICE OF INTENTION TO:                           |  |                                      |                 | SUBSEQUENT REPORT OF:  |  |               |
| TEST WATER S                                      |  | PULL OR ALTER CASING                 |                 | WATER SHUT-OFF FRACTURE TREATMENT  | REPAIRING V  |               |
| FRACTURE TRE                                      |  | ABANDON*                             | X               | SHOOTING OR ACIDIZING  | ABANDONME  |               |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

SEE ATTACHED ABANDONMENT PROGNOSIS

REPAIR WELL

CHANGE PLANS

| 18. I hereby certify that the foregoing is true and correct SIGNED | TITLE Division Operations Engineer | DATESEP 19 1975 |
|--|------------------------------------|-----------------|
| (This space for Federal or State office use)                       |                                    |                 |
| APPROVED BYCONDITIONS OF APPROVAL, IF ANY:                         | TITLE                              | DATE            |

## Section 15, $T_{25}N$ , $R_{12}$ W San Juan County, New Mexico Pertinent Data TD: 4840 PBTD: 8 5/8" to 8 5/8 Csg. @ 117 117 4 1/2 Csg. @ 4837 w/ 150 sax. with 4% gel 7 7/8 Hole Elevation: 6210 KB - GL =Permanent Datum = KB Past and current status: Presently TA'd Completed 12/22/57 flowing 263 BCD 818 MCF/Day Gas Proposed Work: Plug and Abandon 1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquage1 + 1 sack Benex per 100 bbls of mud or 20 sax salt gel per 100 bbls mud). 2. Spot 20 sax Class "G" cement mixed w/1# flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. WOC 12 hrs 4719 3. Pull tubing. 4740 4. Rig up casing pullers. 4752 5. Attempt to shoot and pull casing. retical cement top at 3837. Top of Mancos Shale 4762 3707 . If unable to pull any casing, go to step 8. 4781 If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows: 4789 150' plug across stub of 4-1/2" casing. 4795 (50' in casing, 100' in open hole) 200' plug from top of Fruitland Coal at 1020 to 1220 4806 to 1220 c. 150' plug neross base of Ojo Alamo sand at 4812 240 . (100' below base of sand and 50' above base of sand). 4822 260' plug across shoe of 8-5/8" casing. (30' in casing, 230'in open hole). 10 sack plug at surface. \* Provides 100' cement below base of Ojo Alamo. 4 1/2" to

4837

TD 4840

Prognosis
Plug and Abandonment

Carson Unit 21-15

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4 above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
  - a. Fruitland Coal Pictures Clifs interval 1060 to 1061.
  - b. Below Ojo Alamo sand from 340 to 341.
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "3" cement plug from 1060 to 430 .
- 10. Pull tubing to ±400', close bradenhead, displace 20 sax through perforations 1060 to 1061. WOC2 hours.
- 11. Pull tubing to perforations 340 to 341.
- 12. Load 4-1/2" casing with cement ( $\pm$  35 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations to 341.
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

BK/KWL

J. A. Stanzione