NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Siz Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 278 bbls.oil, bbls water in 22 hrs.22.5 min. Size 2 GAS WELL TEST MCF/Day; Hours flowed Choke Size Tubing Casing and Cementing Record Sur Fret Sax Sax Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed MCF/Day; Hours flowed Choke Size Method of Testing:						Farmington. (Place)	New Mexico	Ju	(Date)
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Please indicate location: Elevation 61.03.5 KR Total Depth 5010 PBTD Top 011/MIERPay 1:388 Name of Prod. Form. Gallum PRODUCINI INTERVAL PRODUCINI INTERVAL Perforations 1:888-1:903, 1:906-32, 1:965-78, 1:982-98, 5008-12 Depth Casing Shoe 5035 Tubing 1:987 OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size 2 GAS WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, choke Size 2 Method of Testing (pitot, back pressure, etc.): Wethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Date first new 1:#/Gall-s sand, 16th balls. PBTD PRODUCTINI INTERVAL Perforations 1:888-1:903, 1:906-32, 1:965-78, 1:982-98, 5008-12 Depth Casing Shoe 5035 Depth 1:987 Choke Size Shot Shot Shot Shot Shot Shot Shot Shot	Unit Lett	er '							
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