Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECÉIVED	FORM APPROVED	
	Budget Bureau No. 1004-0135	
BLM	Expires: March 31, 1993	

	Expires:	March	31,	1993
Lease	Decignat	ion and	Car	ial Ma

Conversion to Injection Dispose Water

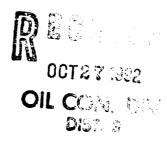
(Note: Report results of multiple completion on Well

Do not use this form for proposals to di	AND DEFORES ON WELLS	OCT 20 MAR 20-603-1283 6. If Indian, Allottee or Tribe Name reservoir. That and Allotted	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
I. Type: of Well Oil Well Well Other		Carson Unit 8. Well Name and No.	
2. Name of Operator Giant Exploration & Productio	n Company	Carson Unit 44-18 44	
3. Address and Telephone No. P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-045-05437 10. Field and Pool, or Exploratory Area Bisti Lower Gallup	
660' FNL, 660' FWL, Sec. 18,	T25N, R11W	11. County or Parish, State San Juan, New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE C	PF ACTION	
Notice of Intent	Abandonment	Change of Plans	
Subsequent Report	Recompletion Plugging Back Casing Renair	New Construction Non-Routine Fracturing Water Shut Off	

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see Attachment "A".

Final Abandonment Notice



Signed Lohn F. Corbett Title Vice Presi	dent Date 007 1 9 1992
Approved by Title Title Total any:	APPROVED A'S AMENDED

RECEIVED

Giant Exploration & Production Company BLM Carson Unit Well No. 41-18

Attachment "A"

92 OCT 20 AM 10: 59

019 FARMINGTON, N.M.

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

- 1. Move on location. Circulate wellbore through 2-3/8" tubing string.
- 2. Spot 65 sacks (76.7 cuft) Class "B" cement across Lower Gallup perforations from 4916' to 5026' and the top of the Gallup formation (4580'). Top of plug will be 4530'.
- Perforate 2 squeeze holes at 1658'.
- 4. Pump 325 sacks (383.5 cuft) cement into the perforations to cover the tops of the Mesa Verde, Pictured Cliffs, and the Fruitland formations from 1658' to 889'.
- 5. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Mesa-Verde formation from 1658' to 1558'.
- 6. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Pictured Cliffs formation from 1285' to 1185'.
- 7. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Fruitland formation from 989' to 889'.
- 8. Perforate 2 squeeze holes at 400' to allow coverage of the Ojo Alamo formation from 400' to surface.
- 9. Pump 210 sack (247.8 cuft) cement plug to allow coverage of the surface casing shoe from 400' to surface. Pressure displace 165 sacks (194.7 cuft) into the perforations at 400'. Leave 45 sacks (53.1 cuft) of cement in the casing, leaving both the inside and outside of the casing full of cement.
- 10. Cut off the wellhead and install the dry hole marker.