(SUBMIT IN TRIPLICATE)

18

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Esvejo	
Allottee Allotted La Lease No. 14-20-603-	

SUNDRY NOTICES AND REPORTS ON WELLS

TO DOUG	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO TEST WATER SITE STATES	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO REDAILE OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO SHOOT ON ACTOR	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
MARING OF CONVERSION TO INJUNIOUS	X
(INDICATE ABOVE BY CHECK MARK	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
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	January 5 , 1962
OEN .	rom $\begin{bmatrix} N \\ M \end{bmatrix}$ line and 1973 ft. from $\begin{bmatrix} K \\ W \end{bmatrix}$ line of sec. 18
(14 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
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The elevation of the abscide their above sea l	ATTS OF WORK \ OIL CON. COM./
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DETA	AILS OF WORK OIL CON. COM.
(State names of and expected depths to objective sands; show ing points, and a status: TD 5024, casing 8-5/8 @ : Intervals 4683-4912, 493 Proposed Work: 1. Pressure test tubing with 100 2. Pull tubing and bail clean. 3. Run 2-3/8" open-ended tubing out water (treated with Trite up, pull tubing. 4. Run 2-3/8" tubing with package. 5. Dump 60 bbls. of inhibited was set packer and fill with inhibited. 6. Run pressure and temperature.	AILS OF WORK Sizes, weights, and lengths of proposed casings; indicate DiGiFg ides, convent- all other important proposed work) 106, 4-1/2 # 5015; perfs 4 (1/2" noise/ft.) in 6-42, 4950-65, 4968-80. 10 pei for 15 min. 10 bottom and swab while running clean Point Lock an X-100 detergent) down casing. When fluid clear the feet above perforations. 10 ten feet above perforations. 11 ten feet above perforations. 12 ten feet above perforations.
(State names of and expected depths to objective sands; show ing points, and a status: TD 5024, casing 8-5/8 @ : Intervals 4683-4912, 493 Proposed Work: 1. Pressure test tubing with 100 2. Pull tubing and bail clean. 3. Run 2-3/8" open-ended tubing out water (treated with Trite up, pull tubing. 4. Run 2-3/8" tubing with package. 5. Dump 60 bbls. of inhibited was set packer and fill with inhibited. 6. Run pressure and temperature.	AILS OF WORK OIL CON. COM. Aizes, weights, and lengths of proposed casings; indicate DiGiFg ide, coment- ill other important proposed work) 106, 4-1/2 # 5015; perfs 4 (1/2 noise/ft.) in 6-42, 4950-65, 4968-80. O pai for 15 min. to bottom and swab while running clean Point Lock m X-100 detergent) down casing. When fluid clear r ten feet above perforations. Item down annulus to displace uninhibited fluid. Ibited water. Surveys as directed.
(State names of and expected depths to objective sands; show ing points, and a status: TD 5024, casing 8-5/8 @ intervals 4683-4912, 493. Proposed Work: 1. Pressure test tubing with 100 2. Pull tubing and beil clean. 3. Run 2-3/8" open-ended tubing out water (treated with Trita up, pull tubing. 4. Run 2-3/8" tubing with package. 5. Dump 60 bbls. of inhibited was set packer and fill with inhibited. Some pressure and temperature.	AILS OF WORK OIL CON. COM. Sizes, weights, and lengths of proposed casings; indicate DiGits ide, comentall other important proposed work) 106, 4-1/2 # 5015; perfs 4 (1/2 notes/ft.) in 6-42, 4950-65, 4968-80. O pai for 15 min. to bottom and swab while running clean Point Look on X-100 detergent) down casing. When fluid clean the feet above perforations. It feet above perforations. It feet above perforations. It feet above perforations. It feet above perforations.
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