

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Re-spud~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. Mex., February 14, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Carson Unit 21-14

Shell Oil Company R. Mims SF 078067 Well No. 21-14, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

C Sec. 14, T. 25N, R. 12W, NMPM., Bisti Pool
Unit Letter

San Juan County. Date Spudded 12-19-57 Date Drilling Completed 12-30-57
Please indicate location: Elevation KB 6271.7 Total Depth 4915' PBD 4908'

D	C	B	A
E	X		
F		G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4760' Name of Prod. Form. Gallup

PRODUCING INTERVAL - 4760 - 4870'

Perforations 4760-89, 4792-4801, 4835-48, 4852-70

Open Hole - - Depth - Casing Shoe 4901' Depth 4760'
Tubing

OIL WELL TEST - 2-10-58

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 789 bbls. oil, .8 bbls water in 24 hrs, - min. Size 1" Choke

GAS WELL TEST - 2-10-58

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): - -

Test After ~~XXXX~~ Fracture Treatment: 218 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: Critical Flow Proving

~~XXXX~~ Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gal. crude oil and 1#/gal. 20-40 mesh sand.

Casing - Tubing - Date first new -
Press. - Press. 200 oil run to tanks 2-10-58

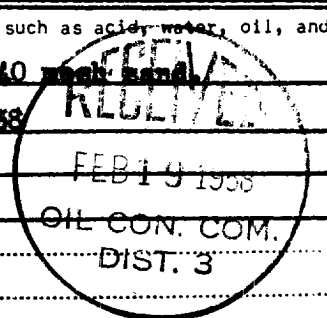
Oil Transporter Four Corners Pipeline Company

Gas Transporter - -

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>92</u>	<u>100</u>
<u>4-1/2"</u>	<u>4901</u>	<u>150</u>
<u>2-3/8"</u>	<u>4751</u>	<u>-</u>

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 18 1958, 19____

Shell Oil Company

(Company or Operator)

Original signed by

By: E.W. SHEPARD
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Exploitation Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Shell Oil Company

Address 101 S. Behrend, Farmington, N. Mex.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

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