	4.50	770	FORM APPROVED
Form 3160-5	im 3160-5		
(June 1990)			Budget Bureau No. 1004-0135
			Expires: March 31/1993
UNITED STATES AUG 2000 T			5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR			SF 078067
			6. If Indian, Allottee or Tribe Name
SUNDRY NOTIC	ES AND REPORTS	N WELLS	
Do not use this form for proposals	to drill or to deepen or reentr	ry to a different reservoir,	7. If Unit or CA. Agreement Designation
Use "APPLICATIO	Carson Unit 14 #21		
SUBMIT I	Carson Cint		
1. Type of Well			8. Well Name and No. Carson Unit N. 21-14
	s Well X Other	Water Injection Well	9. API Well No.
2. Name of Operator			30-045-05441
Central Resources, Inc.			10. Field and Pool, or Exploratory Area
3. Address and Telephone No.			Bisti Lower Gallup
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476			11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			San Juan County, New Mexico
698.' FNL, 2011.' FWL, Sec 14, T25N, R12W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER			
) INDICATE NATURE OF	TYPE OF ACTION	CDATA
TYPE OF SUBMISSION	X Ahand	lonment	Change of Plans
□	لينينا	npletion	New Construction
X Notice of Intent	<u> </u>	ing Back	Non-Routine Fracturing
		Repair	Water Shut-Off
Subsequent Report	· ——	ng Casing	Conversion to Injection
	· ==		Dispose Water
Final Abandonment Notice	Other		Note: Report results of multiple completion on Well
		Ċ	ompletion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (directionally drilled, give subsurface locations) Central Resources, Inc. intends t	and measured and true vertical only the well in accord	depths for all markers and zones perting lance with regulations. Productions.	etion equipment will be removed and the
well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified			
interval or there is evidence ce	ment is in place behind	the casing.	
Proposed procedure:			
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.			
b. Pull all retrievable downhole production equipment.			
c. Set a CIBP at 4650' and spot 50' of cement on top at top of Lower Gallup at 4662'.			
d. Spot a 100' cement plug from 3800' to 3700' across the top of the Mancos at 3750'.			
e. Spot a 100' cement plug from 2004' to 1904' across the top of the Menefee at 1954'.			
f Spot a 100' cement plug from 1169' to 1069' across the top of the Pictured Cliffs at 1119'.			
g. Spot a 151' cement plug from 151' to aurface across the surface casing shoe at 101'.			
h. Cut wellhead and install dry hole marker. Clear and remediate location.			
Please take into account the nun available equipment and allow (nber of existing P&A pro Central Resources, Inc. u	ocedures, the number of P&A intil the end of 2001 to comple	procedures you have requested and the ete this abandonment.
14. I hereby certify that the foregoing is the	e and correct		1 20 2000
Signed Konney 2. Se	Title Distr	rict Manager	Date
Rodney L. Seale			
(This space for Federal or State office	use)		8/72/10
Approved by	Title		Date $\frac{3}{23}$
Conditions of approval, if any:			*
-			
Title 18 U.S.C. Section 1001, makes it a crime fo	- any norsen knowingly and wil	Ifully to make to any denartment or age	ency of the United States any false.
Title 18 U.S.C. Section 1001, makes it a crime to fictitious or fraudulent statements or representation	ns as to any manner within its i	urisdiction.	,
neutions of fraudulent statements of representation	*Spa Inc	truction on Reverse Side	
	300 1113		

CENTRAL RESOURCES, INC.

Carson Unit No. 21-14

Review Date: 06/12/1997 by Central Elevation: 6263' GL, 6272' KB Location: 698' FNL, 2011' FWL, Sec 14, T25-N, R12-W, San Juan County, **New Mexico** Field: Bisti Lower Gallup Zone: Lower Gallup Perfs: 4760' - 4870' 8-5/8' 24#,8-RD CSA 101' w/100 sx Spud Date: December 19, 1957 12:00 AM - TOC (unknown) Tubing is unknown Perf 4 SPF over 4760' - 4789' Set wireline plug at 4790' on 7-68 Perf 4 SPF over 4792' - 4801' Perf 4 SPF over 4835' - 48' Perf 4 SPF over 4852' - 70' PBTD: 4908' 4-1/2" 9.5# 8 RD CSA 4910' w/ 150 sx 4915

Patty Shelton, Printed on 6/28/00

- TD: