Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Required subsequent reports shall be filed within 30 days

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A	4.54	0.000,

Do not use this form for proposals to drill or reenter an AUG 2001 abandoned well. Use Form 3160-3 (APD) for such proposals				27%	ottee or Tribe Name	
	JCATE – Other insti	ructions on revers	CIST 3	Zarson Unit	/Agreement, Name and/or No.	
1. Type of Well Gas Well	X Other	No.		8. Well Name a	<u> </u>	
2. Name of Operator Central Resources Elm Ridge Resources, Inc.					2 14 # 2/	
3a. Address PO Box 189 Farmington, NM 87499		3b. Phone No. (include area code) 505-632-3476		9. API Well No. CO 30-045-05441 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Bisti Lower Gallup			
698' FNL & 2011' FWL Sec. 14-T25N-R12W				11. County or Parish, State San Juan, New Mexico		
12. CHECK APPROPRIATE BOX(E	ES) TO INDICATE NATUR	E OF NOTICE, REPORT,	OR OTHER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent ☐ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Very Plug and Abandon	Reclamation Recomplete	Tron intogrity		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
3. Describe Proposed or Completed Operation If the proposal is to deepen directionally Attach the Bond under which the work	OI TECONIDIESE NOTIZONENIO, PIVE	Sillistifiace locations and mage	wad and tena matina	1 44		

Elm Ridge Resources, Inc, plugged the well in accordance with regulations. Production equipment was removed and the well was plugged.

If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

RIH w/CIBP and 150-joints set @ 4645'. Pump 10 sx Class "B" cement above CIBP. TOC @ 4575'. POOH w/27-joints to 3800'. Pumped balance plug 100' +50% excess. 150' plug to 3750' - 12 sx Class "B" cement. POOH w/tbg. RIH w/wireline, perf. @1909'. WOC RIH w/wireline tag top of cement @ 3666'. RIH w/cement retainer set @ 1854'. Started pumping cement through retainer - got circ. @ surface pumped 51 sx Class "B" cement. POOH w/24-joints to 1172' reverse circ. to clean hole - tag cement @ 1429'. We figured there was hole in casing @ 900'. Decided w/BLM to set retainer @ 803' FS and circ. cement to surface. Pumped 340 sx Class "B" cement never got cement to surface. RIH w/tubing - tag cement @ 752' - pump Class "B" cement down 4-1/2 csg to surface w/ 57 sx cement. POOH w/tubing - tie into bradenhead - pump 82 sx Class "B" cement down bradenhead. Enough to cover 210' +50% excess pumped 1/4 bbl minute @ 500 to 1000 PSI.

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Trudy Grubelnik		Production Technician	
Signature Mildy Stubeline R	Date July 13, 2001		
(\) THIS SPACE FO	R FEDERAL OR STA	TEUSE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warn certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or Office	ACCEPTE FOR RECORD	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willful	ally to make to any denou	demonst on a general of the TIL it of Charles C. L. C. C.	

fraudulent statements or representations as to any matter within its jurisdiction.

Following completion of the involved operations.

determined that the site is ready for final inspection.)

Testing has been completed.

Anstructions on reverse