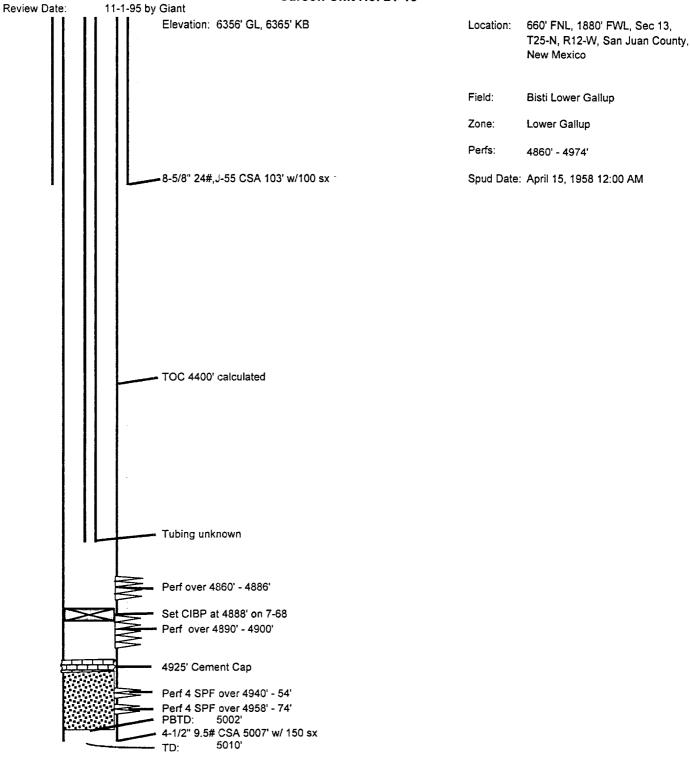
FORM APPROVED Form 3 60-5 Budget Bureau No. 1004-0135 (June 1: 90) Expires: March 31, 1993 5. Lease Designation and Serial No. UNITED STATES DEPARTMENT OF THE INTERIOR SF 078064 BUREAU OF LAND MANAGEMENT If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS COME Do not use this form for proposals to drill or to deepen or reentry to a differentive servoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE Carson Unit 8. Well Name and No. 1. Tyj e of Well Water Supply Well Carson Unit NO. 21-13 Gas Well X Other Oil Well 9. API Well No. 2. Nar le of Operator 30-045-05444 Central Resources, Inc. 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. 2.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476 Bisti Lower Gallup 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) San Juan County, New Mexico 560.' FNL, 1880.' FWL, Sec 13, T25N, R12W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION YPE OF SUBMISSION Change of Plans Abandonment New Construction Recompletion Notice of Intent Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Subsequent Report Conversion to Injection Altering Casing Dispose Water Other Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified nterval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Pull all retrievable downhole production equipment. c. Set a CIBP at 4750' and spot 50' of cement on top at top of Lower Gallup at 4760'. d. Spot a 100' cement plug from 3896' to 3796' across the top of the Mancos at 3846'. e. Spot a 100' cement plug from 2087' to 1987' across the top of the Menefee at 2037'. f. Spot a 100' cement plug from 1234' to 1134' across the top of the Pictured Cliffs at 1184'. g. Spot a 153' cement plug from 153' to surface across the surface casing shoe at 103'. h. Cut wellhead and install dry hole marker. Clear and remediate location. Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment. 14. I hereby certify that the foregoing is true and correct June 28, 2000 Title District Engineer Sigr ad Rodnev L. Seze This space for Federal or State office use) Title App oved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

*See Instruction on Reverse Side

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

CENTRAL RESOURCES, INC.

Carson Unit No. 21-13



Patty Shelton, Printed on 6/28/00