

Form BLM-1004-0135 (Rev. 10/93)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 078064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation
Carson Unit 13 # 21

8. Well Name and No.
,21-13

9. API Well No.
,30-045-05444

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 1880' FWL, Sec 13, T25N, R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. plugged the well in accordance with regulations. Production equipment was removed and the well was plugged.

November 19-21, 2000.

- A. Set cement retainer @ 4750'. Pump 75 sacks Class "H" cement into Lower Gallup to 4600'
- B. Cover top of the Mancos from 3896' to 3796 using 30 sacks cement.
- C. Place the Mesa Verde plug from 1994' to 1894' using 30 sacks cement
- D. Pictured Cliffs from 1234' to 1134' using 30 sacks cement.
- E. Place Fruitland plug from 922' to 822' using 30 sacks cement.
- F. Combine the surface casing shoe plug and the surface plug from 323' to surface to cover the Ojo Alamo inside and outside the 4 1/2" casing using 165 sacks cement.

200 DEC 23 PM 12:10
070 PM 12:10

14. I hereby certify that the foregoing is true and correct

Signed Patty Shelton Title Production Tech. Date December 7, 2000

Patty Shelton

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AMOCU

SMC