

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

☒ New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1-10-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Kelly-State, Well No. 12, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

C, Sec. 16, T. 25N, R. 12W, NMPM., Bisti-Lower Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 11-11-57 Date Drilling Completed 11-20-57

Please indicate location:

Elevation 6210 DF Total Depth 4860 PBTD 4840

Top Oil/Gas Pay 4718 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 4718-36; 4752-88; 4798-4806; 4812-28 w/2 shots/ft.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4859 Depth \_\_\_\_\_ Tubing 4777

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 140 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 24/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,592 gal. oil & 40,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 12-31-57

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10-3/4	161	125
5-1/2	4849	300
2-3/8	4760	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JAN 20 1958, 19\_\_\_\_\_

El Paso Natural Gas Products Company

(Company or Operator)

**OIL CONSERVATION COMMISSION**  
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: [Signature] (Signature)

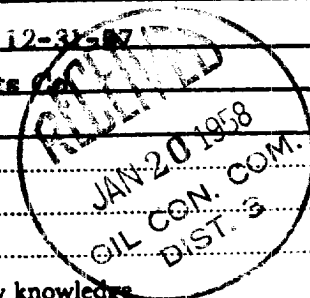
Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565

Farmington, New Mexico



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<b>AZTEC DISTRICT OFFICE</b>		
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