Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.Q. Box 2088		WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe New Merico 87504 2020		30-045-05/445		
DISTRICT III		C1 2 1 1994	5. Indicate Type of Lease STA	ATEX FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	OVICE STATES		6. State Oil & Gas Lease No. E-6597-2		
SUNDRY NOTICES AND REPORTS ON MELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG EACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			1 Lecase Name or Unit Agreement Name		
I. Type of Well: OIL GAS WELL X WELL		OTHER		Central Bisti Unit	
2. Name of Operator	OTTER		8. Well No.		
Giant Exp	oloration & Production (Company	40		
3. Address of Operator			9. Pool name or Wildcat		
P.O. Box 2810, Farmington, NM 87499			Bisti Lower Gallup		
Unit Letter C : 33	O Feet From The North	Line and2310	Feet From The	West Line	
Section 16	0.5	• •			
Section 16 Township 25 Range 12 NMPM San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6200 GR					
11. Check		Jature of Notice De	y Contract Only D		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF					
OUBBERGENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	G CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING			OPNS. PLUG AN	ID ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CE			٦		
OTHER: Return to Pro	oduction X	OTHER:	- 		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
Giant Exploration of production as follo	& Production Company in ows:	tends to return	the subject well	to	
4) Acidize existingand new perfora5) Install product	casing. r Gallup (4625'-4646') r ng perforations (4718'-) ations with 2000 gal. 19 tion tubing string. (No	36', 4752'-88', 5% HCl. ote: if casing	leaks are encount	tarad	
prior to running the production string.) 6) Return well to production.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIONATURE Paul R	Williams m	r Area Enginee	rDATE.	OCT 2 0 1994	
TYPE OR PRINT NAME Paul R. Williams TELEPHONE NO. 505-326-3325					
			.12,23 (5.5.0.0000 520 5525	

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT 2 1 1994