

U. S. LAND OFFICE ~~Indian Rock~~
SERIAL NUMBER ~~14-20-603-325~~
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Amradia Petroleum Corporation Address Box 555 Farmington, N.M.
 Lessor or Tract Moh-Des-Pah Field Dist. Lower Gallup State New Mexico
 Well No. 1 Sec. 8 T. 25 N. R. 12 W. Meridian N29°W County San Juan
 Location 660 ft. N of S Line and 660 ft. W of E Line of Sec. 8 Elevation 6238 D.F.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 25, 1956 Signed [Signature] Title Foroman

The summary on this page is for the condition of the well at above date.

Commenced drilling May 3, 1956 Finished drilling May 12, 1956

OIL OR GAS SANDS OR ZONES

(Devote has by 6)

(Denote gas by G)

No. 1, from 4832	to 4840	No. 4, from 4806	to 4820
No. 2, from 4846	to 4850	No. 5, from	to
No. 3, from 4758	to 4768	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24	8-RT	Met. Tube	236'	Guide				
5-1/2"	15.5	8-RT	CRX	4918'	2200'				

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

[illegible]

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to 1926' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

May 25, 1956

----- 19

DATES

Put to producing May 18, 1956

----- 19

The production for the first 24 hours was 238.86 barrels of fluid of which 92.99% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity 44.6 57.1

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

H.J. Sipe EMPLOYEES - Arapahoe Drilling Company

Ray Shepard....., Driller John....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	290	290	Shale
290	1356	1066	Shale & Sand
1356	1773	417	Shale
1773	3755	1982	Shale & Sand
3755	4668	913	Shale
4668	4918	250	Shale & Sand

Journal of Interpersonal Violence 27(14)

U.S. LAND OFFICE
SERIAL NUMBER 123456789
DATE OF ISSUE 12/12/1945

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND SURVEY

UNITED STATES OF AMERICA

[illegible]

The undersigned hereby certifies that the above is a true and correct copy of the original as the same appears in the records of the Board of Education of the City of New York.

 Secretary of the Board of Education

REF ID: A66666

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-53095-2

[illegible]

FORMATION RECORD—Continued