Form 9-331
(April 1952)

APPROVED
JUN 22 1956
JERRY W. LONG
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R-359.3.
Approval expires 12-31-55.

Indian Agency Window Rock [redacted]

Allottee Navajo Allotted

Lease No. Nah-Dee-Pah 14-20-603-325

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
MAY 29 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

May 5, 1956, 19

Well No. 1 is located 660 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 8

SE/4 SE/4 Sec. 8 (¼ Sec. and Sec. No.) 25-N (Twp.) 12-W (Range) NMPM (Meridian)

Bisti Lower Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6238 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4918' TD 4909' DCD 5-1/2" casing set @ 4918'.
Ran Lane-Wells Gamma Ray, Neutron, & MS Logs & perf. 5-1/2" OD Csg. from 4832-4840'; 4846-4860' W/88 bullets. Ran 2-3/8" tubing & set pkr @ 4793'. Broke formation down W/2800# & sand fraced perf. W/50,000# sand & 50,000 gal. oil. Avg. Inj. rate 38.5 bbl./min. Perforated 5-1/2" from 4758-4768' and 4786-4820' W/176 bullets. Pkr. set @ 4778'. Broke formation down W/2100# & sand fraced these perfs. W/ 50,000# sand & 50,000 oil. Avg. Inj. rate 33.4 bbl./min. Ran 148 jts 2" tubing & set @ 4637'. Swabbed well in & released rig 5-18-56. Load oil recovered 5-24-56. Test: 218.80 bbl. oil, .08 bbl. BS in 24 hrs on 3/4" ck., TP 80#, CP 340#, Gas Vol. 315,870 CFPD, GOR 1444, Gty. 37.1 corr.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AMERADA PETROLEUM CORPORATION

Address Box 535

Farmington

New Mexico

By [signature]

Title Foreman