

Retain in well file.

F. Loc. 660/S; 660/E Elev. 122296 Spd. 5/3/56 Comp. 5/12/56 TD 4918 PB 4909
Casing S. 75' @ 286 W 100 Sx. Int. @ W Sx. Pr. 5/2 @ 498 W 452 Sx. T. @
Csg. Perf. 4751-66; 4786-4620, 4832-40, 4848-60 Prod. Stim. SOF 4832-60 w/ 500000, 500000
54.7 - 6 hrs 3/4 ch FTP 80 h FCP 340 h SOF Ps 4752-4820 w/ 500000, 500000
I.P. 219 BO/D MCF After Hrs. SICP PSI After Days GOR 1444/1 Grav. 37.1° 1st Del.

TOPS		NITD	Well Log	TEST DATA						Ref. No.
Kirtland		C-102	Plat	Schd.	PC	Q	PW	PD	D	
Fruitland		C-103	Electric Log	DATE	GOR	BBLs	DATE	GOR	BBLs	
Pictured Cliffs	1136	C-104	C-110	1/2/58	915	112				
Cliff House	2950			3/24/59	2539	23				
Menefee	3063	Ditr	Dfa							
Point Lookout	3579	Datr	Dac							
Mancos	3747	Remarks								
Tesito	4658	To PB to MV - 2/14/77								
Dakota	4745	Sun Oil Co. GALLUP P & A.								
Morrison		GP 2A 3277								
Entrada		FROM SUNRAY MID-CONTINENT OIL COMPANY								
		NAME CHANGED TO SUNRAY DX OIL COMPANY EFFECTIVE MAY 1, 1962.								
		Former op Amerada Petr								
		Lease from Na-Des-Pah 1								
		Lease from CBU #34								

P
o
Bisti GalCo SJ s 8 T 25N R 12W U P Oper Hixon Dev Co. Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec.
Nah-des-pah No. 34

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR Hixon Development Company						5. LEASE DESIGNATION AND SERIAL NO. 14-20-303-325	
3. ADDRESS OF OPERATOR P. O. Box 2810, Farmington, New Mexico						6. IF INDIAN, ABBOTTED OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 660' FEL At top prod. interval reported below At total depth Section 8-25N-12W						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Nah-des-pah	
DATE ISSUED						9. WELL NO. 34	
15. DATE SPUNDED 5-3-56						10. FIELD AND POOL, OR WILDCAT Undesignated Mesa Verde	
16. DATE T.D. REACHED 5-18-56						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 8-25N-12W	
17. DATE COMPL. (Ready to prod.) 5-18-56						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RER, RT, GR, ETC.)* 6238' DF						13. STATE New Mexico	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4918'		21. PLUG BACK T.D., MD & TVD 4299'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Point Lookout 3733'-37'		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Survey Gamma Ray, Neutron, ES, Collar Correlation, Casing Inspection Logs	
27. WAS WELL CORRED		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Lower Gallup P & A Point Lookout 4846'-68' 3733'-37' 4832'-40' 2-JSPF 4786'-4820' 4758'-68'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3733'-37' AMOUNT AND KIND OF MATERIAL USED Acidized w/500 gallons 15% acid		33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1-1/2" x 16' RWBC WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		37. SIGNED L. J. ... TITLE Petroleum Engineer		DATE 8-22-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for recording a complete and correct well completion report and log on all types of wells and is to be used by a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions, comments, and the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 32, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', and/or well core analysis, all types electric, etc.), formations and pressure logs, and directional surveys, shall be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see Item 33.

Item 4: If there are no applicable State requirements, headings on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown). Depth measurements given in other parts of this form and in any attachments, Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval or intervals, top, str. bottoms, and names (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction in Item 22 and 24 above.)

SUMMARY OF PRODUCTION		WELL INFORMATION		COMPLETION INFORMATION		PRODUCTION INFORMATION	
FORMATION	DEPTH	WELL	WELL TYPE	INTERVAL	WELL TYPE	INTERVAL	WELL TYPE
Upper Point Lookout	3574'	3657'					
Lower Point Lookout	3759'						