Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expirer July 31, 1996

Lease Serial N	ο.	

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NM-07032/	۷.

D und was this	form for proposals to d	irili or reer	nter an		6. If Indian, Allottee or Tribe Name
Do not use this	Use Form 3160-3 (APD) f	or such pro	posals.	192 Hin -6	M 11: 110
aparidoned Well.					7. If Unit or CA/Agreement, Name and/or No.
	0	wione on	reverse	side	(17.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
SUBMIT IN TRIPLI	CATE - Other instruc				Carson Unit
1. Type of Well		,	1	* ************************************	8. Well Name and No.
X Oil Well Gas Well	Other		<u>) v</u>		Carson Unit 10 #34
2. Name of Operator		f(x)	MAR		9. API Well No.
Elm Ridge Resources, Inc.		<u> </u>	o. (include ar	O()	30-04-05452
3a. Address		3b. Phone N 505-632-3		eu coue)	10. Field and Pool, or Exploratory Area
PO Box 189 Farmington, NM 8	7499	505-052-5			Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)				11. County or Parish, State
660' FSL & 1980' FEL					
Sec. 10-T25N-R12W					San Juan, NM
		OF MOTICE	DEDODT	OR OTHER DA	ATA
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE,	, REPORT,		
TYPE OF SUBMISSION	TYPE OF ACTION				
	C A Stine	Deepen		Production ((Start/Resume) Water Shut-Off
Notice of Intent	Acidize Alter Casing	Fracture	Treat	Reclamation	— - ·
Subsequent Report	Casing Repair		nstruction	Recomplete	
Subsequent Report	Change Plans	_	l Abandon	Temporarily Water Disp	
Final Abandonment Notice	Convert to Injection	Plug Ba			oposed work and approximate duration thereof. ical depths of all pertinent markers and zones. ibsequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once
Testing has been completed. Final Aldetermined that the site is ready for final insp	pandonment Notices shall be filed ection.) gged the Carson Unit 10	#34 as foll	ows: ND v	wellhead. NU	ical depths of all perintent that 23 and a besequent reports shall be filed within 30 days in the state of th
EOT @ 4800'. Spot 31 sx ce RIH - perf 4 shots @ 1959'. F outside csg. Displace w/10 bt w/4-1/2 packer set @ 1170'. three hours. RIH w/wireline th	POH. TIH w-4-1/2 packer ols. Release packer. TO Spot 52 sx cement insid brough tubing - tag ceme Pressure test to 500PS	r set @ 117 H. RIH w/w e and outsi ent @ 1819 I - okay. E	70'. Est ra vireline to ide csg @ '. POOH. sst rate 1.3	te 4-1/2 BPM tag cement. 800 PSI. Se TOH w/pack BBPM @ 400	4417'. TOH - lay down 114-jts 2-1/1 @ 800 PSI. Spot 52 sx inside and No cement down to 2050'. POH. TII cond squeeze from 1959 to 1859 -w. er. RIH - perf 3 shots @ 1200'. TIPD PSI. Spot 50 sx inside and outside te 1-1/2 BPM @ 600 PSI. Spot 50 sc. circulate cement to surface. ND BC
inside and outside csg. TOH.	RIH - perf 3 shots @ 22	6. POH.	Fullip 10	J JX COMO	
Certified Return Receipt # 70					
14. I hereby certify that the foregoing is	true and correct	_			
Name (Printed/Typed)	Λ	Title		Produ	uction Technician
Signature	Grubelnik	Date			March 5, 2002
Much	Mark //	CE FOR FED	EOAL AD C		A FOR RECORL
	/THIS SPA	UE FUR FEU	Title		Date
Approved by	/		1100		1 1 2017
Conditions of approval, if any, are attack	hed Approval of this notice does	not warrant or	Office		f 3 -
. C. AL-4 the applicant holds ISVAL UL	cutitatio and to are a				بر برداد
which would entitle the applicant to con	ing for any person knowingly a	nd willfully to	make to any d	lepartment or agend	cy of the United States any false, fictitious or
Title 18 U.S.C. Section 1001, makes it a fraudulent statements or representations	as to any matter within its jurisdic	tion. 		=	