

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42 R356.5LEASE DESIGNATION AND SERIAL NO.
R. Mims #1 SF 078067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carson Unit

8. FARM OR LEASE NAME

9. WELL NO.

14-#

10. FIELD AND POOL OR WILDCAT

Bisti - Pictured Cliffs

11. SEC. T., R., M. OR BLOCK AND SURVEY
OR AREASec. 11, T 25N,
R12W, NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

19. ELEV. CASINGHEAD

18. ELEVATIONS (DE, SURF, BT, GR, ETC.)*

6380' KB

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☒DIFF.
RESVR. ☒

Other

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 831, Houston, Texas 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FWL Sec. 11, T25N, R12W, NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-27-76

16. DATE T.D. REACHED

-

17. DATE COMPL. (Ready to prod.)

6-14-76

18. ELEVATIONS (DE, SURF, BT, GR, ETC.)*

6380' KB

20. TOTAL DEPTH, MD & TVD

5030'

21. PLUG, BACK T.D., MD & TVD

1264'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1216' to 1236' Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Neutron

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	109'	12 1/4"	100 SX	
4 1/2"	9.5	5027'	7 7/8"	150 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	1193'	1193'

31. PERFORATION RECORD (Interval, size and number)

1216' to 1236'

.38"

27 evenly spaced holes over interval

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1216-1236	28,000# 20/40 sand & foam
	28,000# 10/20 sand & foam

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping-- size and type of pump)

WELL STATUS (Producing or
shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL, BBL.	GAS, MCF	WATER--BBL.	GAS-OIL RATIO
6-30-76	3	3/4"		0	77	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL, BBL.	GAS, MCF	WATER, BBL.	OIL GRAVITY-API (CORR)	
40	0		0	617	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented to pit during test

35. LIST OF ATTACHMENTS

Gamma Ray - Neutron Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Division Operations Engr.

DATE

APR 19 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)