Submit 5 Conies Appropriate District Office
DISTRICT I
P.O. Box. 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	<u>T</u>	O TRANS	PORT OIL	AND NAT	UHAL GA	Non A	PI No			
Operator Hixon Development Cor		Well API No. 30-045-05453								
Address						<u>I</u> ,				
P.O. Box 2810, Farmin	ngton, Ne	ew Mexic	o 87499	(m) 01	- (Plane)	nia)				
Reason(s) for Filing (Check proper box)	,	Change in Trai	isporter of:		r (Please explo		oe.			
New Well	Required Pool Change Order No. R-8769									
Recompletion Change in Operator	Oil Casinghead	`	Gas Undensate	010						
change of operator give name				1						
and address of previous operator	ANDTEA	CT.							•	
I. DESCRIPTION OF WELL Lease Name	ng Formation			Kind of Lease		Lease No.				
and I talling				and Sand-Pictured S			Federal or Fee SF078067		067	
Location					Clif	fs	delai	.		
Unit LetterO	:660) Fee	et From The	outh Line	and198	0 Fo	et From The _	East	Line	
Section 11 Towns	hip 25N	R2	nge 12W	, NI	ирм, S	an Juan	<u>,</u>		County	
			1 3 17 3 7 4 17 17 17 17 17 17 17 17 17 17 17 17 17	D17 C16						
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		or Condensate		Address (Give	e address to w	hich approved	copy of this fo	orm is to be se	nt)	
reame of Authorized Transporter of Off		J. WOMOULDAN								
Name of Authorized Transporter of Casi	inghead Gas	OI OI	Dry Gas XX					orm is to be se	_	
El Paso Natural Gas	Company					, El Pas		s 79978	3	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Tw	7p. Rge.	Is gas actually Yes	y connected?	When	*/			
f this production is commingled with the	at from any other	er lease or poo	l, give commingl		жг:					
V. COMPLETION DATA		·						le	bier n	
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back 	Same Res'v	Diff Res'v	
Date Spudded		I. Ready to Pro	<u>l</u> xd.	Total Depth	l <u></u>		P.B.T.D.	J	_1	
naic almonor	oomp	Date Compl. Ready to Prod.								
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>			<u> </u>			Depth Casin	ng Shoe		
		71771C C	CDIC AND	CEMENITI	NC PECOL	2D				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TODING SIZE									
V. TEST DATA AND REQUI	FST FOR A	LLOWAR	LE	1						
OIL WELL (Test must be after	r recovery of to	tal volume of l	oad oil and musi	t be equal to or	exceed top al	lowable for thi	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes			Producing M	ethod (Flow, p	ump, gas lift, i	etc.)			
		. <u></u>		Corina Dana	<u> </u>		Choke Size			
Length of Test	Tubing Pre	ssure		Casing Press	ME	CFIN	EIN	1		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis	1		Gas- MGF			
1141mm Tiam marinD				<u></u>	UW	N29199	m	·		
GAS WELL				7				·		
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Conder	I CONTE	CON.	1 Day of	Condensate	•	
	Tubing Pressure (Shut-in)				ure (Shut-in)	DIST: 3	Choke Size			
Testing Method (pitot, back pr.)	k pr.)			x 1000	\					
VI. OPERATOR CERTIF	ICATE OF	COMPI	IANCE	1	<u> </u>	NOTES	(ATION	DIVIO	7N!	
I hereby certify that the rules and re	gulations of the	Oil Conservat	ion		OIL CO			DIVISIO	NIC	
Division have been complied with a	ind that the info	rmation given	above		_		JAN 29	1 9 90		
is true and complete to the best of n	ny knowiedge a	na ochei.		Date	e Approv	ed		Δ		
(Voesu 1 - (1.	· li o	か る			3	08	ham!		
Signature				∥ By_		<u> </u>		METRICT	42	
Aldrich L. Kuchera	Pres	sident/C	EO	7:1-		SUPER	RVISOR D	ISTRICT	7.3	
Printed Name JAN 2 6 1990	(505	5) 326-3		Title	;					
Date		Teleph	one No.	П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.