Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Urazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

• •	7	OTRA	NSPO	JHI OIL	AND NA	TURAL GA	10 mail 10	DENO.			
Operator Giant Exploration & Production Company						Well API No. 30-045-05453					
Address P.O. Box 2810, Farming	gton, N	ew Mex	ico	87499							
Reason(s) for Filing (Check proper box) New Well Recompletion		Change in	Transpo Dry Ga	s 📋		cr <i>(Please expla</i> ffective		1990			
Change of operator give name 11: 20					P.O. Bo	x 2810,	Farmingt	on, N.M	. 87499)	
nd address of previous operator										•	
I. DESCRIPTION OF WELL / Lease Name Carson Unit //	Well No. Pool Name, Including				g Formation Kind of State Fe			Lease Lease No. ederal or Fee SF 078067			
Location						Cliff	s		_		
Unit Letter0	:66	50	Feet Fr	rom The	South Lin	oc and 198	10 Fcc	t From The	East	Line	
Section 11 Township	. 2	5N	Range		12W , N	мрм, Sar	Juan			County	
III. DESIGNATION OF TRANS	SPORTE	R OF OI	L AN	D NATU	RAL GAS	ve address to wi	hich approved	copy of this fo	orm is to be se	ni)	
Name of Authorized Transporter of Car				<u>L</u> _J	ļ						
Name of Authorized Transporter of Casing									copy of this form is to be sent) ton, NM 87499		
El Paso Natural Gas If well produces oil or liquids,						lly connected?	When				
give location of tanks.	i i		L		yes	nhar.					
If this production is commingled with that I	from any oth	er lease or	pool, gi	ve commungi	ing order nun	noer:					
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	J				<u></u>			Depth Casir	ng Shoe		
		TUBING.	CAS	ING AND	CEMENT	ING RECO	RD	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
					 						
V. TEST DATA AND REQUES	T FOR	ALLOW	ARL F).				<u> </u>			
OIL WELL (Test must be after r	ecovery of l	otal volume	of load	oil and mus	be equal to	or exceed top all	lonuble for thi	s depth or be	for full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of Test				Producing)	Method (Flow, p	ump, gas lýl, i	(6)			
A . (T. d	Tubing Pressure				Casing Pressure			Choke Size			
Length of Test	100mg 11	Idoling Treasure				N Is JUL	s 1330	Gas-MCI			
Actual Prod. During Test	Oil - Bbls.				Water - Bb	—— OH (1951 DIV					
GAS WELL					·	CARL FIELD	19. L/ 19 7 g	Tomos of	Condensate		
Actual Prod. Test - MCI/D	Length of	Test			Bbls. Cond	icna ic MMCF	. ,	Gravity of	t - Andrewson to		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre	Casing Pressure (Shui-In)					
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE		OIL CO	NSERV	'ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Da	Date Approved					
A time and complete to die ord of my			, A				_	1) (1		
Signature Aldrich L. Kuchera President						SUPERVISOR DISTRICT 13					
Printed Name UN 2 2 1990				6-3325	Tit	le			- U niUI	73	
Date		T	elephon	e No.	- 11 .						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.