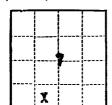
Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Santa Pe, N. N
Lease No.	SF 078063
Unit	Carpon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTH	CE OF INTENTION TO DRILL		SUBSEQUENT REPOR	T OF WATER SHUT-OFF	
NOTIC	CE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPOR	T OF SHOOTING OR ACIDIZING	X
NOTIC	CE OF INTENTION TO TEST WA	ATER SHUT-OFF	SUBSEQUENT REPOR	T OF ALTERING CASING	
NOTIC	CE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	SUBSEQUENT REPOR	T OF RE-DRILLING OR REPAIR	
NOTIC	CE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT REPOR	T OF ABANDONMENT	
NOTI	CE OF INTENTION TO PULL OF	ALTER CASING	SUPPLEMENTARY WE	ELL HISTORY	
NOTI	CE OF INTENTION TO ABANDO	N WELL	Completion	Notice	I
	•••••				
	(INDIC	CATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTIC	CE, OR OTHER DATA)	
				November 19	, 19.53
	Carson Unit				
Well I	No 21:07 is loc	ated 660 ft from	ine and 19	71. ft. from $\{W\}$ line of se	c 7
W CII I	10 15 100	accu	S into and Lax	W illie of se	(° ~,
e	71. 631. 77	204	110	7474	174 14
	3 7 (4 Sec. and Sec. No.)	(Twp.)		Meridian)	MAN
	Moti	Sen Ju	· • · · · · · · · · · · · · · · · · · ·	Hey Hext co	A TITY /
••••	(Field)	(County	or Subdivision)	(State or Territory)	
	Ye11	y Bushing			195 8
(State n	names of and expected depths	to objective sands; show siz	ILS OF WORK see, weights, and lengths of other important proposed v	proposed casings; indicate mudding	
	Am and cemente feet Portland c temperature app hours 1350 per	to objective sands; show sing points, and all of (5025) -1/2 exent, surface roximately 1309+.) with 150 sa	see, weights, and lengths of other important proposed v a, 9.5%, J=55 c temperature app P. Estimated so oks cement tres	proposed casings; indicate mudding	211 cultion etion ter 36
(State in 20=58 29=58 1=58	Ran and cemente feet Portland c temperature app hours 1350 pei with oil, final Bullet perforat	to objective sands; show sing points, and all of (5025) -1/2 ement, surface roximately 1309 +.) with 150 san pressure 1800 and four 1/2* holded	see, weights, and lengths of other important proposed variables app. 1-55 c temperature app. P. Estimated a cits cement treated. les/foot 4992-5	proposed casings; indicate mudding work) asing at 5035' (Used roximate 1507., form trangth of cament af ted with 148 gal. Of	211 cu: ation ter 36 splaced
28-58 29-58	Am and cemente feet Portland c temperature app hours 1350 pei with oil, final Bullet perforat Spotted 200 gal gal crude oil,	to objective sands; show sing points, and all of (5025) is 1/2 examt, surface reximately 1309 +.) with 150 sampressure 1800 per solution of the said acid on per said acid acid on per said acid on per said acid acid on per said acid acid on per said acid acid acid acid acid acid acid a	tes, weights, and lengths of other important proposed via	proposed casings; indicate mudding work) asing at 5035' (Used roximate 45°, form trength of cament afted with 45 gel. Discovery and oil fractured with 11s. Maximum pressures form.	211 cultation ter 36 splaced
28-58 29-58	Am and cemente feet Portland c temperature app hours 1350 pei with oil, final Bullet perforat Spotted 200 gal gal crude oil,	to objective sands; show sing points, and all oid (\$025) is=1/2 ement, surface roximately 130° +.) with 150 sand pressure 1800 and four 1/2" holded four 1/2" holded acid on particular sand, 13' gal sand, 13'	tes, weights, and lengths of other important proposed via	proposed casings; indicate mudding work) asing at 5035' (Used roximate 450F., form trangth of casent afted with 45 gal. Microscope and oil fractured with 11s. Maximum pressures.	211 cultation ter 36 splaced
28-58 29-58 1-58	Am and cemente feet Portland o temperature app hours 1350 ped with oil, final Sullet perforat Spotted 200 gal gal crude oil, minimum pressur	to objective sands; show sing points, and all oid (5025) h=1/2 ement, surface roximately 1309+.) with 150 sand pressure 1800 and four 1/2* holded four 1/2* holded acid on paid acid on paid sand, 13 to 2500 psi, averaged	res, weights, and lengths of other important proposed via possible from the support of the suppo	proposed casings; indicate mudding work) asing at 5035' (Used roximate 45°, form trength of cament afted with 45 gel. Discovery and oil fractured with 11s. Maximum pressures form.	211 culation ation ter 36 splaced
28 - 58 29-58 1-58	Am and cemente feet Portland o temperature app hours 1350 ped with oil, final Sullet perforat Spotted 200 gal gal crude oil, minimum pressur	to objective sands; show sing points, and all of (\$025) is=1/2 ement, surface roximately 130° +.) with 150 sand pressure 1800 ped four 1/2" however the sand acid on ped 18/gal sand, 13 to 2000 ped, ever pressure approval	res, weights, and lengths of other important proposed via possible from the support of the suppo	proposed casings; indicate mudding work) asing at 5035' (Used roximate 450F., form trength of cament afted with 45 gel. Discovery and oil fractured with 11s. Maximum pressuls/min.	211 cullation ation ter 36 splaced
26-58 29-58 1-56 I un Comp	Am and cemente feet Portland c temperature app hours 1350 pei with oil, final Fullet perforat Spotted 200 gal gal crude oil, sinisms pressur derstand that this plan of we cany Shell 011 0	to objective sands; show sing points, and all oid (5025) h=1/2 ement, surface roximately 1309+.) with 150 sampressure 1800 and four 1/2* holded four 1/2* holded acid on particular sends, 13 to 2500 psi, average when the surface receive approval in company	res, weights, and lengths of other important proposed via possible from the support of the suppo	proposed casings; indicate mudding work) asing at 5035' (Used roximate 450F., form trength of cament afted with 45 gel. Discovery and oil fractured with 11s. Maximum pressuls/min.	211 culation ation ter 36 splaced
28 - 58 29 - 58 1 - 58	Am and cemente feet Portland c temperature app hours 1350 pei with oil, final Fullet perforat Spotted 200 gal gal crude oil, sinisms pressur derstand that this plan of we cany Shell 011 0	to objective sands; show sing points, and all oid (5025) h=1/2 ement, surface roximately 1309+.) with 150 sampressure 1800 and four 1/2* holded four 1/2* holded acid on particular sends, 13 to 2500 psi, average when the surface receive approval in company	res, weights, and lengths of other important proposed via possible from the support of the suppo	proposed casings; indicate mudding work) asing at 5035! (Used roximate 4507., form trength of casent afted with his gel. District with h	211 culation ation ter 36 splaced
26-58 29-58 1-56 I un Comp	Am and cemente feet Portland c temperature app hours 1350 pei with oil, final Fullet perforat Spotted 200 gal gal crude oil, sinisms pressured and Shell Sil Company Shell Sil	to objective sands; show sing points, and all oid (5025) hel/2 ement, surface roximately 130° +.) with 150 sampresure 1800 per sold acid on per 18/gal sand, 13 er 2000 psi, average or must receive approval in the company	tos, weights, and lengths of other important proposed via position of the content	proposed casings; indicate mudding work) asing at 5035' (Used roximate 450F., form trength of cassent af ted with 45 gel. District with 45 gel. District with 115. Maximum pressured with 115. Maximum pressured with 115. Maximum pressured with 125. Maximu	211 cultation ation ter 36 splaced
26-58 29-58 1-58 1 un Comp	Am and cemente feet Portland c temperature app hours 1350 pei with oil, final Fullet perforat Spotted 200 gal gal crude oil, sinisms pressured and Shell Sil Company Shell Sil	to objective sands; show sing points, and all oid (5025) h=1/2 ement, surface roximately 1309+.) with 150 sampressure 1800 and four 1/2* holded four 1/2* holded acid on particular sends, 13 to 2500 psi, average when the surface receive approval in company	tos, weights, and lengths of other important proposed via position of the content	proposed casings; indicate mudding work) asing at 5035! (Used roximate 4507., form trength of casent afted with his gel. District with h	211 culation ation ter 36 splaced

11-2-58 Can tubing to 1990' with pump and rods.

11-3-58 Pumped and recovered all load and frac oil, 1503 bble. to

11-11-58

11-12-58 INITIAL PACAUCTION

Pumped (26 hrs.) 270 B/D grees, 269 B/D clean, cut 0.65, 130 MCF/D gas, GDR 680, Completed 11-12-58.