Form	9-331	8
(Feb	. 1951)	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. Form Approved.	42-R358.4.
L Olin Libbras and	

Land Office Santa Fe, Nake

GPO 914974

Lease No. SF = 078063 Carson

Unit

CLINDRY	NOTICES	AND	REPORTS	ON	WELLS
SUNDKI	MOTICES				

out water (treated with 11100 up, pull tubing. Run 2-3/8" tubing with packer Dump 60 bbls. of inhibited was packer and fill with inhibited. Run pressure and temperature	to bottom and swab while running slean Point Leads on X-100 detergent) down casing. When fluid cleans or ten feet above perforations. In ten feet above perforations
Pressure test tubing with 100. Pull tubing and bail clean. Run 2-3/8" open-ended tubing out water (treated with Trito up, pull tubing. Run 2-3/8" tubing with packer Dump 60 bbls. of inhibited was packer and fill with inhibited. Run pressure and temperature Tunderstand that this plan of work must receive a Company Address P. C. Box 12.X	to bottom and swab while running clean Point Low- on X-100 detergent) down casing. When fluid cleans on ten feet above perforations. ater down annulus to displace uninhibited fluid. Set ed water. surveys as directed. Approval in writing by the Geological Survey before operations may be commenced.
Pressure test tubing with 100 Pull tubing and bail clean. Run 2-3/8" open-ended tubing out water (treated with Trito up, pull tubing. Run 2-3/8" tubing with packer Dump 60 bbls. of inhibited water and fill with inhibited Run pressure and temperature Lunderstand that this plan of work must receive a Company Shell Oil Company	to bottom and swab while running clean Point Low- on X-100 detergent) down casing. When fluid cleans on ten feet above perforations. ater down annulus to displace uninhibited fluid. Set ed water. surveys as directed. Approval in writing by the Geological Survey before operations may be commenced.
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Pressure test tubing with 100	the standard PONGL DOUGH
Pressure test tubing with 100	the standard PONGL DOUGH
Pressure test tubing with 100	the standard PONGL DOUGH
roposed Work:	•
	O psi for 15 min.
tatus: in intervals 4910-32. 49	56-66, 4972-86, 4992-8002.
ID 5040', PBID 5035, Cas	ing 8-5/8 % 103, 441/2 6
(State names of and expected depths to objective sands;	show sizes, weights, and lengths of proposed work) and all other important proposed work) and all other important proposed work)
D	SETAILS OF WORK show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementand all other important proposed work) 105, 4-1/2 0000; Perfs 4 (1/2 holes/ft 105, 4-1/2 0000; Perfs 4 (1/2 holes/ft 105, 4-1/2 0000).
The elevation of the derries have	TO OF WORK
Kelly Bushing The elevation of the derick floor above a	sea level is 6306.76t. DIST. 3
(Field)	(Range) (Meridian) San Jugh County or Subdivision) (State or Territory) OIL CCIV. COM.
(1/ Sec. and Sec. No.)	San Juan (State or Perritory)
St Si 7 25? (1/2 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
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Well No. 24-7 is located beauti.	from. (S) line and
a professional and the second	from. S line and 1971 ft. from W line
	January 6 , 19 62
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, SIL THE
and the state of t	A DEPORT NOTICE, OR OTHER DATA)
THE PART OF MELL	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT INC. OF THE STATE OF
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO CHARGE PARKSHIP OF NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING