

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget :	Bures d exp	u No ires 1	. 42- 2-31-	R356 60.	8.4.	/	
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	SUNDRY	NOTICES A	ND REPOR	TS ON WE	
F		· · · · · · · · · · · · · · · · · · ·			U. S. GEOLOGICAL SUI
NOT	FICE OF INTENTION TO DRILL		SUBSEQUENT REPO	RT OF WATER SHUT-OFF	FARMINGTON, NEW ME
NOT	FICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPO	RT OF SHOOTING OR AC	IDIZING
l l	TICE OF INTENTION TO TEST WAT			RT OF ALTERING CASING	† I
	FICE OF INTENTION TO RE-DRILL		1	RT OF RE-DRILLING OR	
1	rice of intention to shoot of rice of intention to pull or			RT OF ABANDONMENT VELL HISTORY	
l	FICE OF INTENTION TO ABANDON	1	Completion		X
<u> </u>	(INDIC	ATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOT	ICE, OR OTHER DATA)	
			! Oversive	æ 2	1959
	Careon Unit	440	XXX	YWX	
Well	No. 24-11 is loca	ted 660 ft. from	$\left\{ \begin{array}{l} 1 \\ S \end{array} \right\}$ line and $\left\{ \begin{array}{l} \bullet \\ \bullet \end{array} \right\}$	ft. from W	line of Sect 11
st	. Sw 11	20 N	· · · · · · · · · · · · · · · · · · ·	MAN (VI)	ANTIVEN.
	(½ Sec. and Sec. No.)	(Twp.) ((Range)	(Meridian)	\ Wrnrii r.
M	sti	San Juai	n	New Ke	1959 NOVE
	(Field)	Washing (County or	r Subdivision)	(State or	Territory)
(State	e 1 1 I	o objective sands; show size	es, weights, and lengths of ther important proposed	work)	cate mudding jobs, cement-
16-59	Ran and comented coment treeted of	(4916") 4-1/2", th 4 per cent g	9.5#, J-55 ca ol (221 cu. M	. Fortland co	
•	Han and comented coment treated of temperature 30°F.	(4916") 4-1/2", th 4 per cent of Formetion temp	9.5#, J-55 ca el (221 cu. fi erature approx	. Portland se . 120° F (est	ment, curface imate: strength
16-59	Han and comented coment treated of temperature 30°F, after 12 hrs., 13	(4916") 4-1/2", th 4 per cent gr Formation temps (CO psi). Displa	9.5#, J-50 ca el (221 cu. ft Bratume approx aced with cil.	. Portland ca . 120° F (est . Final proce	ment, eurface imated strangth ure 1800 pai, OK.
16-59	Han and comented coment treated of temperature 30°F, after 12 hrs., 13 Jet perforated for	(4916") 4-1/2", th 4 per cent gr Formetion temps (CO psi). Displant 1/2" heles/f	9.5#, J-50 ca el (221 cu. ft Bratume approx aced with cil.	. Portland ca . 120° F (est . Final proce	ment, eurface imated strangth ure 1800 pai, OK.
17-59	Han and comented coment treated of temperature 30°F, after 12 hrs., 13	(4916") 4-1/2", th 4 per cent gr Formation temps (CO psi). Displant 1/2" heles/formations (continue acid.	9.5%, J-50 ca el (221 cu. fi erature approx seed with oil. t. 4780-4604, al. crude and	. Fortland on t. 120° F (est Final press 4808-14, 4883	ment, curface imated strength ure 1800 pai, OK. -64, 4869-79,
•	Han and comented coment treated of temperature 30°F, after 12 hrs., 13 Jet perforated for Spotted 200 gal. Sand oil fracture	(4916") 4-1/2", th 4 per cent graph of the per cent graph (CO psi). Displant 1/2" heles/from acid. d with 50,000 graph (3000 psi, rate)	9.5%, J-50 ca el (221 cu. ft erature approx seed with cil. t. 4780-4604, al. crude and 24 bbl/min.	. Portland ca 1. 120° F (est Final press 4808-14, 4303 17/gal. sand	ment, curface imated strength ure 1800 pai, OK. -64, 4869-79,
.16-59 .17-59 .18-59	Han and comented coment treated of temperature 30°F, after 12 hrs., 13 Jet perforated for Spotted 200 gal. Sand oil fracture Baximum pressure	(4916") 4-1/2", th 4 per cent graph of the per cent graph (CO psi). Displant 1/2" heles/from acid. d with 50,000 graph (3000 psi, rate)	9.5%, J-50 ca el (221 cu. ft erature approx seed with cil. t. 4780-4604, al. crude and 24 bbl/min.	. Portland ca 1. 120° F (est Final press 4808-14, 4303 17/gal. sand	ment, curface imated strength ure 1800 pai, OK. -64, 4869-79,
.16-59 .17-59 .18-59	Han and comented coment treated of temperature 30°F, after 12 hrs., 13 Jet perforated for Spotted 200 gal. Sand oil fracture Harinam pressure United frac sand	(4916') 4-1/2", th 4 per cent graph of the per cent graph of the per cent graph of 1/2" heles/from acid. di with 50,000 graph of 1/300 psi, rate 1/440' to 4900'.	9.5%, J-50 ca el (221 cu. ft ersture approx seed with cil. t. 4780-4604, al. crude and 24 bbl/min. Ran tubing t	i. Portland ca i. 120° F (est Final press 4808-14, 4853 18/gal. sand	ment, surface imated strength ure 1800 pai, OK. -64, 4869-79, and 120 bells.
.16-59 .17-59 .18-59	Han and comented coment treated of temperature 30°F, after 12 hrs., 13 Jet perforated for Spotted 200 gal. Sand oil fracture Harinum pressure Dailed frac sand	(4916') 4-1/2", th 4 per cent of Formation tempor (00 psi). Display 1/2" heles/from 1/2" heles	9.5%, J-50 ca el (221 cu. ft ersture approx seed with cil. t. 4780-4604, al. crude and 24 bbl/min. Ran tubing t	i. Portland ca i. 120° F (est Final press 4808-14, 4853 18/gal. sand	ment, surface imated strength ure 1800 pai, OK. -64, 4869-79, and 120 bells.
.16-59 .17-59 .18-59 .19-59	Han and comented coment treated of temperature 30°F, after 12 hrs., 13 Jet perforated for Spotted 200 gal. Sand oil fracture Harisum pressure Builded frac sand Inderstand that this plan of worth the sand oil oil 500 gal. Inderstand that this plan of worth the sand oil oil 500 gal. Inderstand that this plan of worth the sand oil oil 500 gal.	(4916') 4-1/2", th 4 per cent of Formation tempor (00 psi). Display 1/2" heles/from 1/2" heles	9.5%, J-50 ca el (221 cu. ft ersture approx seed with cil. t. 4780-4604, al. crude and 24 bbl/min. Ran tubing t	i. 120° F (est i. 120° F (est Final press 4808-14, 4353 10/gal. sand	ment, surface insted strength ure 1800 pai, OK. -64, 4869-79, and 120 bells. (OVER)
16-59 17-59 18-59 Com	Han and comented coment treated of temperature 30°F, after 12 hrs., 13 Jet perforated for Spotted 200 gal. Send oil fracture Harinam pressure Dailed frac sand	(4916') 4-1/2", th 4 per cent gr Formation temps CO psi). Displant 1/2" heles/fr mux scid. di with 50,000 gr 3300 psi, rate 1 4840' to 4900'.	9.5%, J-50 ca el (221 cu. ft ersture approx seed with cil. t. 4780-4604, al. crude and 24 bbl/min. Ran tubing t	i. 120° F (est Final press 4808-14, 4303 10/gal. sand to 4700°.	ment, surface insted strength use 1800 pai, OK. -64, 4869-79, and 120 bells. (OVER) ns may be commenced.
16-59 17-59 18-59 Com	Han and comented coment treated of temperature 30°F, after 12 hrs., 13 Jet perforated for Spotted 200 gal. Send oil fracture Harinam pressure Dailed frac sand	(4916') 4-1/2", th 4 per cent of Formation tempor (00 psi). Display 1/2" heles/from 1/2" heles	9.5%, J-55 ca el (221 cu. ft ersture approx sced with cil. t. 4780-4804, al. crucie and 24 bbl/min. Ran tubing t	Portland cand 120° F (est Finel press 4808-14, 4393 17/9al. aend 17/0°. Original signs. W. SHE	ment, surface imeted strength ure 1800 pai, OK. -64, 4869-79, and 120 balls. (OVER) name by particular and by partic
.17-59 .18-59 .19-59	Han and comented coment treated of temperature 30°F, after 12 hrs., 13 Jet perforated for Spotted 200 gal. Send oil fracture Harinam pressure Dailed frac sand	(4916') 4-1/2", th 4 per cent gr Formation temps CO psi). Displant 1/2" heles/fr mux scid. di with 50,000 gr 3300 psi, rate 1 4840' to 4900'.	9.5%, J-55 ca el (221 cu. ft ersture approx sced with cil. t. 4780-4804, al. crucie and 24 bbl/min. Ran tubing t	i. 120° F (est Final press 4808-14, 4303 10/gal. sand to 4700°.	ment, surface insted strength ure 1800 pai, OK. -64, 4869-79, and 120 bells. (OVER) med by PARD

10-20-59 Installed pump recovered all load and frac oil, 1406 bbls. to 10-27-59

10-28-59 INITIAL PROMUTICAL

Fumped 102 3/0 gross, 102 3/0 clean cut 0.2%, 130 MOF/0 gas, COR 1354, completed 10-28-59