



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency Manuelito  
Navajo Allotted  
Allottee Jean White  
Lease No. 14-20-603-126

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 24, 1956

Well No. 1 is located 660 ft. from SE line and 1990 ft. from WE line of sec. 9

SE 1/4 SW 1/4 Sec. 9 T-25-N R-12-W 107N  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

North Lower Gallup San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6095 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

5011' TD - 4990' DCD - Set 5 1/2" OD Casing at 4999' with 490 sacks cement. Perforated 5 1/2" OD Casing from 4796' to 4804', 4820' to 4826' & 4838' to 4844' with 80 Bone Wells Type "P" Bullets. Sand-oil these perforations with 20,000 gallons crude oil & 20,000/ Sand. Max. pressure 2050#, Min. pressure 1800#. Tested. Set bridge plug at 4788' & perforated from 4777' to 4784'. Tested. Sand-oil this set with 10,000 gallons crude oil & 10,000/ sand. Max. pressure 3000#, Min. pressure 1900#. Set bridge plug at 4769'. Perforated from 4748' to 4760'. Sand-oil this set with 10,000 gallons crude oil & 10,000/ sand. Max. pressure 3000#, Min. pressure 2000#. Tested. Pulled bridge plug. Perforated from 4647' to 4658. Set bridge plug at 4674'. Sand-oil with 10,000 gallons crude oil & 10,000/ sand. Max. pressure 2600#, Min. pressure 1800#. Tested. Pulled bridge plugs & cleaned out to 4990'. Producing from 5 1/2" OD Casing perforations from 4647' to 4658', 4748' to 4760', 4777' to 4784', 4796' to 4804', 4820' to 4826' & 4838' to 4844'. Shaded in & Started flowing. Completed May 22, 1956. Flowed 212.33 bbls. oil & 14.79 bbls. N2G in 24 hrs. on 1/4" choke, 27 100-570#, 27 0-570#, 27 40#, Gravity 37.7 corrected.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amurda P. Petroleum Corporation

Address Dresser B

Mossmont, New Mexico

By D.C. Cappe

Title District Superintendent

