NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington,	New Mexi	.00	6	-30-58
					(Place)			(1	Date)
ARE HE	REBY R	EQUEST	ING AN ALLOV	VABLE FO	R A WELL KN	OWN AS:	Garson	Unit 44-	·11
Shell	011 Con	pany	R. Mins SF	078067	, Well No	44-11	, in	1/4	5
(Company or Operator) P									
Unit Lette	, Sec.		, Т. 634	, R	, NMPM.,	MIN 67	····	•••••	Po
			County. Date	Smiddad	6-3-58	Date Dril	ling Comple	ted 6-	10-58
			Elevation II	6378.8	Total	Depth 5035		PRTD 5020	J
Please	indicate l	ocation:			Name o				
D C	В	A				71 11001 1011	·		
			PRODUCING INTE					•	
		H	Perforations_	4887-4911	1, 4916-24, 4	. 961-76, A	980-921		
E F	G.	, n	Open Hole	• •••	Depth Casing	Shoe 5031]	ubing 493	51
			OIL WELL TEST						
L K	J	I					_	-	Chok
- 1		1.	Natural Prod.	Test:	bbls.oil,	bbls wa	ter in	hrs,	min. Size
			Test After 🔊	Fractur	e Treatment (after	recovery of	volume of	oil equal to	volume o
N	0	P	load oil used)	, 584 b	obls,oil,6	_bbls water	in 24 hr	s,min.	Size
l l		I	GAS WELL TEST			_			
			<i>-</i>		MCF/Da				
ibing ,Casir Sire	_	Sax	Test After	Fractur	e Treatment:	22	MCF/Day;	Hours flowe	d 17 1
8 5/8	1001	100	Choke Size	Method	of Testing:	ritical F.	low Prov	0 段	·
4 1/2	50221	150	1		(Give amounts of				* [
2 2 /2	100(1	······································	sand): 50,00	O gal. c	made oil and	7#/gal.	20-40 B	Bu Serior	1
2 3/8	49261		Press. 785	Press	220 oil run to	tanks6-	28-58	.4	<u> </u>
			Oil Transporte	r Jour	220 Date first oil run to Corners Pipe	line Com	pany	JUN 3 0 1	<u>458</u>
			Gas Transporte	,	-			JUNGUA	COM.
narks:			Ods ITamsporte	<u> </u>			`\	IL COM.	7
1141 K3		** : - * * * * * * * * * * * * * * * * *		****				DIST.	3 /
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	·····								
I hereby	certify th		ormation given a	bove is true	and complete to	the best of n	ny knowled	ge.	
proved		98	1958	, 19	Shell 01				
						(Compar	y or Opera	ordriginal si	gned by
OIL	CONSER	VATION	N COMMISSION	1	B. W.			B. W. SHI	EPARD
			ery C. Arnold		•	•	ignature)		
ार्यक्री	iai oign	en mm			Title Explo	itation E	ngineer	<u></u> -	
/*******	Supe	rvisor Dis	st. # 3		Send	Communica	tions regar	ding well to	:
le			·		She	11 011 C o	mnany		
					7 2000				
					Name				11

DIL CONSEPVATION COMMISSION AZTEC DISTRICT OFFICE No Conses Reserved 4 L.STREUT CE ho. Poemiseso irefe Land Office U S G S. framsporter

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