

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
791' FSL, 802' FWL, Sec. 12, T-25-N, R-8-W, NMMP

5. Lease Number
SF-080375E
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sheets C #2
9. API Well No.
30-045-05460
10. Field and Pool
Ballard Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☒ Altering Casing	☐ Conversion to Injection
	☒ Other - Stimulate	

13. Describe Proposed or Completed Operations

2-21-96 MIRU. ND WH. NU BOP. TOOH w/109 jts 1 1/4" tbg. TIH to 2530'. SDON.
2-22-96 Circ hole clean to 2759'. Drill open hole from 2759' to new TD @ 2884'. Circ hole clean. Pump 30 bbl KCL wtr down tbg. TOOH. RU, ran neutron log @ 2550-2843'. RD. ND BOP. Cut off rector head, weld 5 1/2" bell nipple. RU independent WH. TIH to 2843'. NU BOP. Pump 10 bbl gelled wtr, 5 bbl Kcl wtr ahead. Pump 250 sx Class "B" 50/50 poz w/6.5 pps Gilsonite, 2% gel, 6 1/2 pps Kolite, 10% salt, 0.25 pps Cal-seal. Circ 8 bbl gelled wtr, lost circ to surface. Displace w/25 bbl wtr. PT csg to 5750 psi, OK. SDON.
2-23-96 TIH, tag up @ 2835'. Circ hole w/1% Kcl wtr. SDON. WOC.
2-24-96 Spot 125 gal 15% Hcl @ 2812'. TOOH. TIH, ran CBL @ 0-2335', TOC @ surface. Perf Pictured Cliffs w/0.27 diameter holes @ 2709, 2711, 2717, 2725, 2734, 2741, 2748, 2754, 2761, 2768, 2774, 2778, 2782, 2791, 2809' w/15 holes total. Acidize w/2050 gal 15% Hcl. Frac Pictured Cliffs w/70Q foam, 80,000# 20/40 Arizona sd, 18,660 gal 30# linear gel, 747,447 SCF N2. SI for gel break. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/4/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 08 1996

FARMINGTON DISTRICT OFFICE

NMOC

2-25-96 TIH, tag up @ 2725'. Circ hole clean. Blow well & CO. SDON.
2-26/28-96 Blow well & CO. SDON.
2-29-96 Blow well & CO. TOOH. RU, ran after frac GR. TIH, blow well & CO. SDON.
3-1-96 Blow well & CO. TOOH. TIH w/109 jts 1 1/4" 2.4# J-55 EUE 10RD tbq, landed @
2769'. ND BOP. NU WH. RD. Rig released.

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BY [Signature]

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