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u.s.g.s.		<u> </u>		
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AND TO TRANSPOR

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND I	NATURAL G	45	
TRANSPORTER OIL 1	-		•		
GAS /					
PROPATION OFFICE	4				
Operator					
HIXON DEVELOPMENT COMPA	ANY, ME				
	an Antonio, Texas				
Reason(s) for filing (Check proper box	:)	Other (Please	explain)		
New We!l Recompletion	Change in Transporter of: OII Dry Go				
Change in Ownership X	Casinghead Gas Conde	7			
f change of ownership give name				<u>-</u>	
nd address of previous owner	SUN OIL COMPANY BOX 28	80 SOUTHLAND CEI	NTER. DALL	AS, IEXAS	
DESCRIPTION OF WELL AND			TV:-1-11		
Lease Name	Well No. Pool Name, Including F		Kind of Lease State, Federal	or Fee	Lease No.
CENTRAL BISTI UNIT	37 BISTI LOWER G	ALLUP	l		J
Unit Letter M ; 660	Feet From The SOUTH Lir	ne and660	Feet From T	he WEST	
Line of Section 10 To	wnship 25 Range	12 , NMPM	1.	SAN JUAN	County
Line of Section IV To	whiship 20 Hunge	12. / 1	<u>'</u>	OAN OUAN	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Asidress (Give address	to which approv	ed copy of this form is to	be sent)
Name of Authorized Transporter of OL SHELL PIPELINE CORP.	of Condensate				
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address	to which approv	RMINGTON, N.M. ed copy of this form is t	o be sent)
EL PASO NATURAL GAS CO.		B. REILLY HEI	GHTS FAR	MINGTON, N.M.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 5 25N 12W				
	ith that from any other lease or pool,		r number:		
Designate Type of Completi	on - (X) Gas Well	New Well Workover	Deepen	'Plug Back 'Same Res 	v. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Connactor	1.00 0.10, 0.20 1.07			
Perforations				Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECOR		L	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEN	IENT
				<u> </u>	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this d	after recovery of total volu Tepth or be for full 24 hour	ume of load oil o s)	and must be equal to or	exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		t, etc.)	
		Casing Pressure		Choke Sute	
Length of Test	Tubing Pressure	Casing Fiesdan		Alic	0 9 1971
Actual Prod. During Test	Oil-Bble.	Water-Bbis.		Gas-MOF) 1 0/1
				OIL CO	
GAS WELL				DIS	T. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
testing Wethod (http://pgcs.bus)		<u> </u>			
CERTIFICATE OF COMPLIAN	NCE	OIL		TION COMMISSIO	N
I haveby certify that the rules and	regulations of the Oil Conservation	APPROVED			19
C:	with and that the information given ne best of my knowledge and belief.	BY		Emery C. Arno.	-
		TITLE	SUP	ERVISOR DIST. #	3
	-11	This form is t	o be filed in	compliance with RUL	E 1104.
Denge	nature)	If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation			
EARTH SCIENCES COMPAN	•	II tanta taken on the	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow		
	Title)	l able on new and I	ecompleted We	3112.	
August 19	071			I, III, and VI for chater, or other such chan	
(1	Date)	Separate Form	ns C-104 mus	t be filed for each ;	oool in multiply
		o completed were			