

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 17 1985

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Hixon Development Company

3. ADDRESS OF OPERATOR  
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
790' FSL, 790' FEL, Section 10, T 25N, R 12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6219' GLE

5. LEASE DESIGNATION AND SERIAL NO.  
NM 036254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Carson Unit

8. FARM OR LEASE NAME

9. WELL NO.  
44-10

10. FIELD AND POOL, OR WILDCAT  
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 10, T 25N, R 12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☒  
FRACTURE TREAT ☒ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to stimulate this well's production with a high rate/pressure frac. A 3-1/2" liner will be run to 4200' inside the 4-1/2" cemented casing and cemented to surface with 155 cubic feet of cement. Though this well's existing 28 year old casing is adequate for routine production operations, the proposed liner is necessary to contain the proposed high rate/pressure frac job.

MAY 22 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal

TITLE Petroleum Engineer

DATE May 16, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC