

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
L.M. Phillips No. 7

NM 070322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Carson Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

23-10

10. FIELD AND POOL, OR WILDCAT

Bisti

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Section 10-T25N-R12W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL & 1980' FWL Section 10

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6264 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Return well to prod ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

L. Plauty

TITLE

Div. Ops. Engr.

DATE

8/16/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: NM O&GCC w/attachment

*See Instructions on Reverse Side

NMOC C

STIMULATE & INSTALL ARTIFICIAL LIFT			BISTI FIELD	
SHELL OIL COMPANY	LEASE	CARSON UNIT	WELL NO.	23-10
	DIVISION	WESTERN	ELEV	6264 KB
FROM: 6/29 - 8/14/78	COUNTY	SAN JUAN	STATE	NEW MEXICO

NEW MEXICO

BISTI FIELD

Carson Unit 23-10

(Stim & Install Artificial lift)

"FR" TD 4975. PB 4910. AFE #42851 provides funds to stim & install artificial lift. RU Farmington. Pulled rods & pmp. Hot oil well & circ'd paraffin. Pulled 2-3 tbgs; 2 bad jts. Tested tbgs w/5000 psi while run'g csg scraper, ok. Scraper stop'd @ top of tbgs fish @ 4877'. Pulled scraper & set BP @ 4860' & pkr @ 4846'. Tested BP w/100 psi, ok. Reset pkr @ 4783. Tested csg w/800 psi, ok. Pmp'd 500 gals P-121 solvent followed w/500 gals 15% HCl & 1000 gals MA (7-1/2% HCl 1-1/2% HF). Displaced w/inhibited 3% ammonia chloride wtr. Rate 1/4 B/M. IP 1400 to 1350 where solvent hit perf, to 600 psi when 15% hit perfs to 400, when MA hit perfs to 300 while treating formation and flush. On vac 10 mins after pmp shut down. SI overnight. Pulled BP & pkr. Ran Bkr lbg anchor 3 jts up from pmp shoe; shoe @ 4811'. Ran 5/8" 3/4" & 7/8" rods & 1-1/2" pmp. Initial rate 170 BO w/tr of oil. SD for repair of gear box.
(Report discontinued until test established.) JUN 29 1978

Carson Unit 23-10
(Stim & Install
Artificial Lift)

TD 4975. PB 4910. (RRD 6/29/78) Prior to work, well TA. 6/16/78 Stim'd & installed artificial lift equip & put on prod 6/29. After pmp'g unit repaired 7/17, prod 11 BO & 25 BW per day.
FINAL REPORT

AUG 14 1978