

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ X OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 04224	
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1171'S, 1242'W		8. FARM OR LEASE NAME Quitau	
14. PERMIT NO.		9. WELL NO. 9	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 'GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-25-N, R-8 - N:M:P.M.	
		12. COUNTY OR PARISH NM	
		13. STATE NM	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐		
PLUG OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETION	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-17-89 MOL&RU. ND WH. NU BOP. Unseat tbg hanger. LD. TOO H w/105 jts 1 1/4" tbg. PU 5 1/2" csg. scraper. TIH to 2620'. TOO H. LD scraper. TIH run depth determination log. TOO H. PU wireline, set cmt retainer @ 2613'. TOO H. TIH. Sting into retainer. Pump 50 sx Class "B" neat cmt under retainer. Sting out cmt. retainer. Reverse hole clean. PT csg to 500#, will not hold. TOO H. LD stinger. TIH, log. TOO H. SDFN.

08-18-89 RIH & set pkr @ 620'. PT ok below, pkr leak above. Found bad csg 154-309', unable to set pkr across interval. TOO H. LD pkr. Squeeze w/50 sx Class "B" neat cmt down csg from surface. Displace w/2.5 bbls. wtr. SI. SD for weekend.

08-21-89 TIH, tag cmt @ 35'. Drld 150' cmt. PT 510#, ok. TOO H. LD bit&sub. SDFN

08-22-89 TIH, CO to 1420'. Tag cmt ret @ 2613'. Spot acid 2613-2369'. TOO H. TIH, perf 2376-78', 2407-09', 2413-15', 2498-2506', 2533-38', 2559-61', 2606-10' w/2 spf. TOO H. PU 5 1/2" csg scraper, TIH, tag retainer, circ hole clean. TOO H. SDFN: (Cont'd on back)

18. I hereby certify that the foregoing is true and correct

Regulatory Affairs ()

08-29-89

SIGNED [Signature]

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD
FEB 14 1990

*See Instructions on Reverse Side

FARMINGTON
BY [Signature]

08-23-89 PU SAP tool, TIH, hung up @ 90'. TOOH. LD SAP tool. PU csg.
scraper. TIH, tag retainer, circ hole clean. TOOH: LD scraper, PU
SAP tool. TIH to bottom, start break down after first setting,
unable to get breakdown 2561-59', 2538-33', 2506-2498'. TOOH: LD
SAP tool. TIH blowing w/gas, CO to TD 2613'. NU tbg hgr. Land tbg
@ 2588'. SN 1 jt off btm @ 2557'. ND BOP. NU WH.