

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1171'S, 1242'W

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

NM-04224

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. LEASE OR DEED NAME

Quitau

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 11, T-25-N, R-8-W

NMPM

14. PERMIT NO.

DATE ISSUED

30-075-06768

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

10-2-55

16. DATE T.D. REACHED

12-27-55

17. DATE COMPL. (Ready to prod.)

09-15-89

18. ELEVATIONS (DP, RKB, AT, GR, ETC.)*

6991' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2663

21. PLUG BACK T.D., MD & TVD

2613

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (2376-2610')

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORDED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	103'		80 sx	
5 1/2"	14.0#	2618'		100 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2593'	

31. PERFORATION RECORD (Interval, size and number)

2376-278', 2407-09', 2413-15',
2498-2506', 2533-38', 2559-61',
2606-10'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2376-2610'	30#gel and CO2.

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	WATER—BBL.	GAS—MCF.	GAS-OIL RATIO
SI TSTM	SI pkr						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 2590 495

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Daniel Bradford

TITLE

Regulatory Affairs

BY *2/11/89*

DATE

12-13-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	not logged	not logged	White, cr-gr ss.	
Kirtland	not logged	2375'	gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2375'	2663'TD	dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	not logged not logged 2375'