

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 9700

4. Location of Well, Footage, Sec., T, R, M

1292' FSL, 1300' FEL, Sec. 11, T-25-N, R-8-W, NMPM

5. Lease Number
NM-04224

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Quitau #3

9. API Well No.
30-045-05469

10. Field and Pool
Ballard PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to install coil tubing in the subject well according to the attached procedure. The deadline to submit this procedure is 8-1-01.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Supervisor Date 8/2/01

SDM

(This space for Federal or State Office use)

APPROVED BY

Title

Date

8/13/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMDC

Quitau 3
Ballard Pictured Cliffs
Footage 1292' FSL & 1300' FEL
Unit P, Section 11, T25N, R08W
Latitude / Longitude: 36° 42.45' / 107° 51.60'
DPNO: 5090501
Coil Tubing Cleanout Procedure

Project Summary: The Quitau 3 was drilled in 1954. Coil tubing was installed in 1/00. The well has not produced since 4/00 and is on the NMOCD/BLM Demand List to either return the well to production or P&A it. We propose to rig up a coil tubing unit, check for fill, cleanout and install production equipment. Estimated uplift is 15 MCFD gross. Cumulative production is 1,003 MMCF.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU coil tubing rig. NU relief line. Obtain wellhead pressures. ND wellhead. Nipple up coil tubing hanger. Nipple up injector head.
3. The Pictured Cliffs tubing is 1-1/4", coil tubing set at 2770'. TOO H with 1-1/4" coil tubing. Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 1 1/4" coil tubing with mule shoe on bottom. CO to PBTD cleaning out with air/mist. PBTD should be +/- 2866'. Continue to CO well bore making periodic foam sweeps to ensure well bore is sufficiently CO to PBTD. **NOTE: When using air/mist, minimum mist rate is 12 bph.** TOO H with 1-1/4" coil tubing.
5. Attach SN with expendable check on bottom of the coil tubing. TIH with coil tubing, expendable check and seating nipple. Land tubing in tubing hanger at approximately 2770'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Jet well in. NU wellhead and return to production. RD coil tubing rig and MOL. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.**

Recommended: Joe Michetti 8-2-01
Operations Engineer

Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 326-8385

Approval: Bruce W. Borge 8-2-01
Drilling Superintendent

Sundry Required: YES / NO
Procedure Sundry to be filed by 8/1/01

Approved: Regina Cole 8-1-01
Regulatory Approval

Lease Operator: Dwayne Horton
Specialist: Johnny Cole
Foreman: Darren Randall Office: 326-9808

Cell: 320-2550 Pager: 326-8779
Cell: 320-2521 Pager: 326-8349
Cell: 320-2618 Pager: 324-7335