

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 831 Houston, Tx 77001 ATTN: C.E. Tixier em. #1916

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1813' FSL + 630' FWL SEC. 7

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☒
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

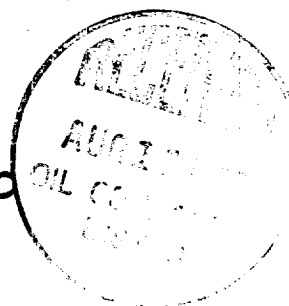
SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. E. Tixier C. E. Tixier TITLE DIV. PROD. ENG. DATE 7-30-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE **APPROVED**

CONDITIONS OF APPROVAL, IF ANY:

alc 3-22

NMOCC

*See Instructions on Reverse Side

AUG 8 1980
James H. Sims
JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8 5/8"
226'

24"

REMEDIAL PROGNOSIS
CARSON UNIT 3-7
1813' FSL AND 530' FWL
SECTION 7, T25N, R11W, NMPM
BISTI FIELD
SAN JUAN COUNTY, NEW MEXICO

Pertinent Data:

Elev: 6317' KB
KB-GL: 11'
TD: 5004' PBTB: 4980'

Completion date: 10/12/57

Current Status: Producing 0 BDO + 102 BDW after stimulation.

Proposed Work: Plug back the lower sands with cement to shut off extraneous water production.

Procedure:

1. Move in rig.
2. Pull rods and pump.
3. Unseat tubing anchor, lower tubing, and tag bottom.
4. Tally tubing out of hole. Visually inspect tubing for any defects.
5. Plug back from PBTB to 4920'± with cement using dump bailer. Minimum top of cement to be at 4920'. W.O.C. overnight.
6. Check top of cement plug.
7. Rerun production equipment and return well to production.
8. Test well and report tests to Altamont Production Unit and Production Engineering, Houston.

4890'
4900'
4939'
4967'

Approved

Date

COC 7/7/60
COC:JL

01 7/7/60

5 1/2"
5002'

14"
2"
15.5"