

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 078063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Carson Unit

8. Well Name and No.  
Carson Unit-~~7~~ Well No. 3

9. API Well No.  
30-045-05470

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Central Resources, Inc.

3. Address and Telephone No.  
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1813' FSL, 530' FWL, Section 7, T25N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Central Resources, Inc. plans to plug and abandon the referenced well as outlined in Attachment "A".

RECEIVED  
AUG 18 1997

OIL CON. DIV.  
DIST. 3

RECEIVED  
97 AUG -5 PM 12:28  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Production Engineer Date 7/31/97

(This space for Federal or State office use)

Approved by S/ Duane W. Spencer Title \_\_\_\_\_ Date AUG 14 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

NMOCB

**Plugging and Abandonment Procedure  
Carson Unit 7 Well No. 3  
Attachment "A"**

**WELL DATA:**

Location: 1813' FSL, 530' FWL, Section 7, T25N, R11W  
San Juan County, New Mexico

TD: 5004'  
PBTD: 4980'

Surface Casing: 8-5/8", 24 ppf, J-55 set @ 226'. Cement w/ 100 sks cement.

Production Casing: 5-1/2", 15.5 & 14 ppf, J-55, set @ 5002'. Cement with 200 sks cement.  
4-1/2", 10.5 ppf, FJ, SF4 set 4016' to surface. Cement with 250 sks cement

Perforations: 4890' - 4900' and 4939' - 4967' w/ 4 JSPF

**PROCEDURE:**

1. Pull and lay down rods. TOH w/ tubing.
2. Trip in hole open ended to 4967'. Mix and pump 43 sacks (50.7 cuft) cement. Spot from 4967' to 4716'. WOC. Tag TOC.
3. TOH and lay down tubing.
4. Perforate squeeze hole at 1592'.
5. Trip in hole with cement retainer and set at 1522'. Establish circulation down casing, through annulus and out bradenhead.
6. Mix and pump 220 sacks (259.6 cuft) cement down tubing, under cement retainer, through perforations and into annulus. Pull out of retainer and fill casing with 55 sacks (64.9 cuft) cement. Top of cement in casing and annulus will be 859'.
7. Perforate squeeze hole at 276'.
8. Mix and pump 78 sacks (92.0 cuft) cement down casing, through perforations, into annulus and out through bradenhead. Leave casing and annulus full of cement.
9. Cut off casing and install regulation dry hole marker. Reclaim location as per BLM regulations.