Form 3160-5 FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 Expires: March 31, 1993 **UNITED STATES** 5. Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR SF 078063 BUREAU OF LAND MANAGEMENT 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE Carson Unit 8. Well Name and No. 1. Type of Well Carson Unit 7 Well No. 3 X Oil Well Gas Well Other 9. API Well No. 2. Name of Operator 30-045-05470 Central Resources, Inc. 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 Bisti Lower Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1813' FSL, 530' FWL, Section 7, T25N, R11W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION X Change of Plans Abandonment X Notice of Intent New Construction Recompletion Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Subsequent Report Altering Casing Conversion to Injection Other Dispose Water Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Central Resources, Inc. plans to plug and abandon the referenced well as outlined in Attachment "A". 14. I hereby certify that the foregoing is true and correct Title Production Engineer Signed Gregory E. McIntosh (This space for Federal or State office use) Title Date Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

## Plugging and Abandonment Procedure Carson Unit 7 Well No. 3 Attachment "A"

## WELL DATA:

Location:

1813' FSL, 530' FWL, Section 7, T25N, R11W

San Juan County, New Mexico

TD:

5004'

PBTD:

4980'

Surface Casing:

8-5/8", 24 ppf, J-55 set @ 226'. Cement w/ 100 sks cement.

Production Casing: 5-1/2", 15.5 & 14 ppf, J-55, set @ 5002'. Cement with 200 sks cement.

4-1/2", 10.5 ppf, FJ, SF4 set 4016' to surface. Cement with 250 sks cement

Perforations:

4890' - 4900' and 4939' - 4967' w/ 4 JSPF

## **PROCEDURE:**

1. Pull and lay down rods. TOH w/ tubing.

- 2. Trip in hole open ended to 4967'. Mix and pump 48 sacks (56.5 cuft) cement. Spot from 4967' to 4652'. WOC. Tag TOC.
- 3. Perforate squeeze hole at 1992'. Trip in hole with cement retainer and set at 1942'. Establish circulation down casing, through annulus and out bradenhead.
- 4. Mix and pump 45 sacks (53.2 cuft) cement down tubing, under cement retainer, through perforations and into annulus. Pull out of retainer and fill casing with 6 sacks (7.2 cuft) cement. Top of cement in casing and annulus will be 1842'.
- 5. Perforate squeeze hole at 1256'. Trip in hole with cement retainer and set at 909'. Establish circulation down casing, through annulus and out bradenhead.
- 6. Mix and pump 180 sacks (212.4 cuft) cement down tubing, under cement retainer, through perforations and into annulus. Pull out of retainer and fill casing with 5 sacks (5.9 cuft) cement. Top of cement in casing and annulus will be 859'.

- 7. Perforate squeeze hole at 276.
- 8. Mix and pump 84 sacks (99.1 cuft) cement down casing, through perforations, into annulus and out through bradenhead. Leave casing and annulus full of cement.
- 9. Cut off casing and install regulation dry hole marker. Reclaim location as per BLM regulations.