

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
5. Lease Designation and Serial No. SF 078063
6. If Indian, Allottee or Tribe Name
7. If Unit or CA. Agreement Designation Carson Unit
8. Well Name and No. Carson Unit 2 Well No. 3
9. API Well No. 30-045-05470
10. Field and Pool, or Exploratory Area Bisti Lower Gallup
11. County or Parish, State San Juan, New Mexico

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Central Resources, Inc.
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1813' FSL, 530' FWL, Section 7, T25N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. plugged and abandon the referenced well as outlined in Attachment "A" on 10/29/97.

RECEIVED
NOV 24 1997
OIL CON. DIV.
DIST. 3

RECEIVED
OCT 13 1997
OCT 13 1997 PM 2:24

14. I hereby certify that the foregoing is true and correct		
Signed <u>Gregory E. McIntosh</u>	Title <u>Production Engineer</u>	Date <u>11/10/97</u>
(This space for Federal or State office use)		
Approved by <u>/s/ Duane W. Spencer</u>	Title _____	Date <u>NOV 18 1997</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NMOC

**Plugging and Abandonment Procedure
Carson Unit 7 Well No. 3
Attachment "A"**

WELL DATA:

Location: 1813' FSL, 530' FWL, Section 7, T25N, R11W
San Juan County, New Mexico

TD: 5004'
PBTD: 4980'

Surface Casing: 8-5/8", 24 ppf, J-55 set @ 226'. Cement w/ 100 sks cement.

Production Casing: 5-1/2", 15.5 & 14 ppf, J-55, set @ 5002'. Cement with 200 sks cement.
4-1/2", 10.5 ppf, FJ, SF4 set 4016' to surface. Cement with 250 sks cement

Perforations: 4890' - 4900' and 4939' - 4967' w/ 4 JSPF

PROCEDURE:

10/23/97 Pulled and laid down rods.

10/24/97 Pulled tubing.

10/27/97 TIH open ended to 4938'. Pumped 52 sacks (61.4 cuft) cement. Spotted from 4938' to 4536'. WOC.

10/28/97 Tagged TOC at 4566'. Perforate squeeze holes at 1992'. Could not pump into holes. Pumped 16 sacks (18.9 cuft) cement. Spotted from 2051' to 1851'. Perforated at 1256'.

10/29/97 Set retainer at 932'. Pumped 135 sacks (159.3 cuft) cement below retainer and 6 sacks (7.1 cuft) cement above retainer. TOC at 859'. Perforated at 340'. Pumped 103 sacks (121.5 cuft) cement down casing and out bradenhead. Cut off wellhead and installed regulation dry hole marker with 32 sacks (37.8 cuft) cement. Dug up anchors and cleaned location.

BLM representative on location: Herman Lujan