

APPROVED	
OCT 9	1956
JERRY W. LONG ACTING DISTRICT ENGINEER	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency **Window Rock**
Navajo Allotted
Allottee **Solana White**
Lease No. **14-30-603-324**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 10, 1956

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Well No. 2 is located 1980 ft. from 1/4 line and 660 ft. from 1/4 line of sec. 8
NW/4, SW/4 Sec. 8 T-25-N R-12-E 104-M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Dist. Lower Gallup ext. **San Juan** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

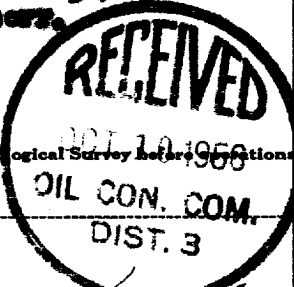
The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5055' TD 5044' DOD - Set 5-1/2" cas @ 5054'. Perforated from 4901'-4910' & 4914-4926' N/4 E gum bullets/ft (84). Sand-free points N/30,000 gals crude & 50,000 sand. Formation broke @ 2600' & treated N/2150'. Max. press. 2050', min press 1000'. Avg. inj. rate 43.5 bbl/min. Flushed N/800 bbls crude oil. Perforated 5-1/2" from 4831-4852' & 4860-4892' N/4 E bullets/ft. (212) Set Mex. Set. Bridge Plug @ 4896.5'. Sand-oil free these perforations N/30,000 gal. crude oil & 50,000 sand. Formation broke @ 2200' & treated N/max. press 2200', min. 2200'. Closed in press. 1100'. Flushed N/190 bbl crude. Avg. inj. rate 41.1 bbl/min. Set 2-3/8" tubing @ 4930'. 8-9-56 Flowed 264.99 bbl oil, 0 water in 24 hrs on 32/64" ch. T.P. 120', G.P. 380', Gas. vol. 342,960 GPD. GOR 1294. Gv. 37.6 corr.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **AMERADA PETROLEUM CORPORATION**Address **Box 535****Farmington, N.M.**By W.G. SmithTitle **Foreman**

