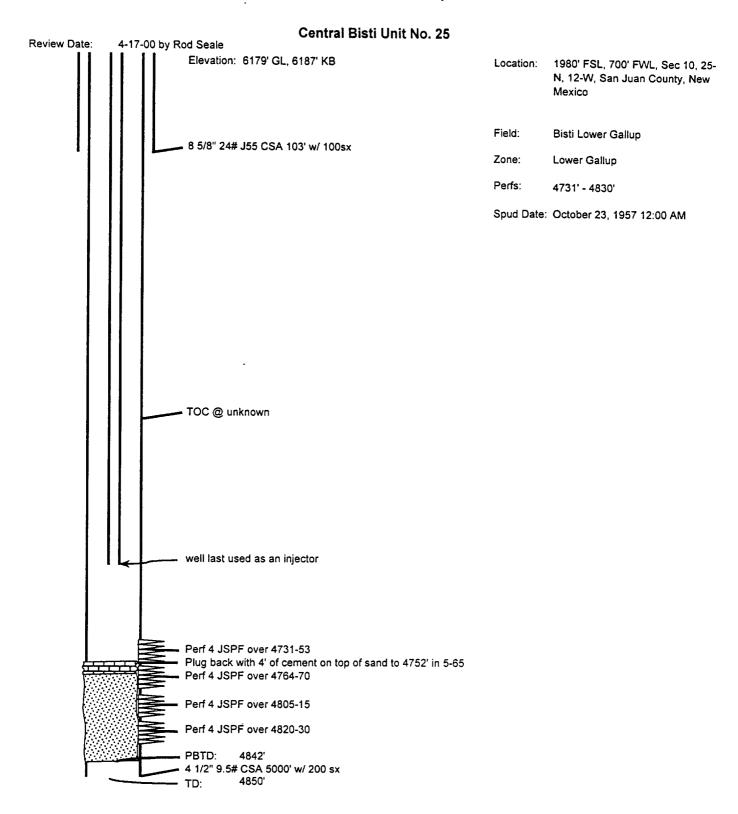
Form 3160-5 FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 Expires: March 31, 1993 UNITED STATES 5. Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR NM 070322A **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE Central Bisti Unit 1. Type of Well 8. Well Name and No. X Oil Well Gas Well Other 9. API Well No. 2. Name of Operator 30-045-05473 Central Resources, Inc. 3. Address and Telephone No. 10 Field and Pool, or Exploratory Area P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3 Bisti Lower Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) M. County or Parish, State 1980' FSL, 700' FML, Sec 10, T25N, R12W San Juan County, New Mexico MORTHOR OTHER DATA CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE TYPE OF SUBMISSION Change of Plans Abandonment Recompletion New Construction X Notice of Intent Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Subsequent Report Altering Casing Conversion to Injection Dispose Water Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Pull all retrievable downhole production equipment. c. Set a CIBP at 4700' and spot 50' of cement on top. d. Set a 100' cement plug from 1818' to 1918' across Menefee top at 1868'. e. Set a 100' cement plug from 984' to 1084' across the Pictured Cliffs at 1034'. f. Set a 100' cement plug from 574' to 674' across the Fruitland Coal at 624'. g. Set a 153' cement plug from surface' to 153' across the surface casing shoe at 103'. h. Cut wellhead and install dry hole marker. Clear and remediate location. Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the available equipment and allow Central Resources, Inc. until the end of 2000 to complete this abandonment. 14. I hereby certify that the foregoing is type and correct April 24, 2000 Title District Manager Signed (This space for Federal or State office use) Approved by Title Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

*See Instruction on Reverse Side

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

CENTRAL RESOURCES, INC.



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