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Appropriate District Office
DISTRICT 1
P.O. Dox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	REQU	O TO A	NICO	COT		TAN DNA	JRAL GA	S				
		UTHA	NSP	UNI	OIL /	110 11/11	0111112	Well	API No.			
pentor Giant Exploration &	Exploration & Production Company							30-045-05474				
OTUNE DAIP												
P.O. Box 2810, Farming	ton, N	ew Mex	ico	87	499	() Other	(Please explai	(m)				
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w Well	Oil	Change in	Dry G		<u>"</u>							
ecompletion XX	Casinchead	Gas 🗍	Conde	ensate		_			ctive Jul		10	
mige in operate.	n Deve	loomer	it C	ompa	any,	P.O. Box	2810, 1	Farming	ton, N.M	. 87499		
address of previous operator												
DESCRIPTION OF WELL A	ND LEA	SE	n 1 1	Nama	Including	r Formation		Kind	of Lease		ise No.	
ise Name						State E		Federal or Fee	SE 07	78056		
Central Bisti U	Unit [33										
ocation	. 198	80	Cost 1	Cenen 7	Ohe SC	outh Line	and 660	· F	ect From The	<u>East</u>	Line	
Unit Letter	. : <u></u>		rear	FIORIT I	.110						County	
Section 7 Township	251	N	Rang	c	12	W, NM	IPM,	San J	uan		County	
				3.V. 3	TTTT	247 749						
I. DESIGNATION OF TRANS	SPORTE	or Conde	IL A	א מא	ATUR	Address (Give	address to wi	hich approve	d copy of this fo	orm is to be se	nt)	
lame of Authorized Transporter of Oil		Of Confiden	iouto	L	۱ ا	PO Box	256. Fa	ırmingt	on, NM 8/	/499		
Giant Refining lame of Authorized Transporter of Casing	head Gas	[x]	or D	ry Gas					ed copy of this fo			
El Paso Natural Gas	Compa					PO Bo	x 4990	Farmi Who	ngton, A	IM 8749)	
f well produces oil or liquids,	Unit	S∞.	Twp	. !	Rge.	is gas actually	connected?	***	.u .			
ive location of lanks.	1	l		aive c	l	ing order numb	xer:					
this production is commingled with that I	from any ou	ier icase oi	poor,	K***	A101011611						history hashi	
		Oil Wel	1	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	_i				Total Depth		J	P.B.T.D.	L		
Date Spudded	Data Compl. Pandy to Provi						18car Depui					
	Denducina I	ine Formation			Top Oil/Gas Pay		Tubing Dep	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										Depth Casing Shoe		
Perforations									Depth Casii	ng Snoe		
						CEMENTI	NG PECOI	2D				
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
HOLE SIZE	- C/	ASING &	UBIN	G SIZ		 						
			7			1						
V. TEST DATA AND REQUES	ST FOR	A () \tag{7}		C								
		ALLEO1	A VIDI	JE vd oit	and must	be equal to 0	r exceed top a	llomable for	this depth or be	for full 24 ho	ws.)	
OIL WELL (Test must be after t	recovery of	total volum	e of lo	E ad oil	and must	be equal to o	r exceed top a	llomable for pwnp, gas li	this depth or be (1, etc.)	for full 24 ho	ws.)	
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OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of T	ressure	v ABI	LE xad oil	and mus	Casing Pres	nuc (f)				urs.)	
OIL WELL (Test must be after 1 Date First New Oil Run To Tank	Date of T	ressure	v ABL	LE xad oil	and mus	1 todaeme	nuc (Critic Size		ws.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.