			•	
ao si sor es receives L	1			
DISTRIBUTION				
SANTA FE	1	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
Friz	REGUES	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR		CAS	
LAND OFFICE	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OIL I				
TRANSPORTER GAS				
CPERATOR /				
2 PHORATION OFFICE				
Operator				
Shell Oil Company				
Address				
P. O. Box 231, Ho				
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion X	OII Dry	Gas		
Change in Ownership	Casinghead Gas Cond	ler.sate		
If change of ownership give name	:			
and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Name, Including		Minigse No. SF 07806	
Carson Unit //	13 Pictured C	liffs State, Fede	SF 0/806	
Location				
Unit Letter L ; 19	10 Feet From The South	ine and 590 Feet From	n The West	
o gener				
Line of Section 11	Township 25N Range	12W , NMPM, San	Juan County	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS		
Name of Authorized Transporter of (Oli or Condensate	Address (Give address to which app.	roved copy of this form is to be sent)	
1				
Name of Authorized Transporter of			roved copy of this form is to be sent)	
El Paso Natural G	Gas Company	P. O. Box 1492, E1 I		
If well produces oil or liquids,	Unit Sec. Twp. Pge.	,	When	
give location of tanks.	1 1 1	No !		
If this production is commingled	with that from any other lease or poo	l, give commingling order number:		
IV. COMPLETION DATA			Plug Back Same Resty, Diff. Resty	
Designate Type of Comple	cli well Gas Well	New Well Workover Deepen		
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
See attached for				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			D. al. Carta Char	
Perforations			Depth Casing Shoe	
	TURING CASING A	ND CENENTING DECORD		
	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE	52,111,321		
II man page and and province	FOR ALLOWARIE (Tank mine)	after recovery of rotal volume of load o	il and must be equal to or exceed top allo	
V. TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift (etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			1 2 2	
Actual Frod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MOF C	
1			The same of the sa	
GAS WELL			To-min of C-3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
824	4 hrs.	0	Object Class	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 1/2"	
back pressure	230	0		
VI. CERTIFICATE OF COMPLIA	NOT.	OIL CONSERV	VATION COMMISSION	

APPROVED_

TITLE

BY Origina . The control

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APR 1 9 1977

Planty Pignasure)

Division Operations Engineer