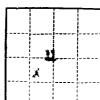
Form 9-881 a (Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land	Offic		arrta.	Fe,	N.E.
1	N.	4	(***	¥.7	

Unit Carson Unit

			REPORTS		9 E B	EIV	E
SUNDRY	NOTICES	AND	REPORTS	ON	WEALS		

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL.		SUBSEQUENT REPORT OF WATER SHUT-OFF	XICO NEA
(INDICATE ABOVE BY CHECK MAR	K NATL	URE OF REPORT, NOTICE, OR OTHER DATA) October 13	
Carson Unit		ki) **** ;	

Well No. is loca	ited 1980 ft.	from S line	e and 1977 ft. from $\left\{ egin{aligned} \mathbf{W} \end{aligned} ight\}$ lin	e of sec. 11
NE 58 11	25 N	12 1	H.E.P.H.	ت. محصوب
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	المراج فعي المراجع
Moti	San	Juan	New Mexico	
(Field)	(Co	unty or Subdivision)	(State or Terri	

The elevation of the depres depres depres depres (approx. ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs ing points, and all other important proposed work)

Toposed orki

- Orill 12-1/4" hole to 100 1.
- Coment 8-5/6", 24%, J-55 casing at 100 that 50 sacks coment (circulated). 2. will 7-7/8" hele to 4930' (objective - Gallup). 3.
- 4. Cament 4-1/2", 9.58, J-55 casing at 4925' with 150 sacks cament.
- Perforate four 1/2" holes/ft. selected intervals between 4740 4890'.
- Spot 200 gal. mud acid, sand oil fracture with 50,000 gal. crude, 19/gal. sand. Hecover load and frac oil, establish initial rate.

I understa	nd that this plan of work must receive approval in w	writing by the Geological Survey before operations may be commenced.
Company	Shell Oil Company	
Address	P. O. Box 158	
**********	Farmington, New Mexico	By Ong signed by WM.
***************************************		Title Exploitation Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

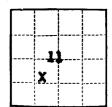
tion A.			Date	ctober 12	** + ZZZ
perator Shell Oil Company	Le	ase C	arson Unit		
Il No. 23-11 Unit Letter K Se	etion 11	Towns	ship 25 N.		S.M
Sen Tuen Feet From the Sou					
ounty San Juan G. L. Elevat ame of Producing Formation Galla					
Is the Operator the only owner in the dedic				-	
Yes X No.					
If the answer to question one is "no", agreement or otherwise? Yes					
If the answer to question two is "no", lis	at all the owners a	nd their respe	ective interests	belowe	18 18
Owner		I	and Description	on	Civin
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					CON. COI
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ection B.	Note: All dist	ances must be	from outer box	undaries of	section.
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his is to certify that the information					
Section A above is true and complete			•		-,
the best of my knowledge and belief.					
Shell Oil Company		1			
(Operator)		 			
ng signed by W Millin, (Representative)					
(Representative)					
(Address)		1			
Post Office Box 158					
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Farmington, New Mexico	12.11	!			
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of my knowledge and belief.

Farmington, New Mexico

(Seal)

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Unit .		OI)	Un	1t			E	
	III)		9	_	u	П		IJ

SUNDRY NOTICES AND REPORTS ON WELLS 19 1959

Notice of Internation to Contract of the	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Novaber 17, 19
Carson Unit	
	$\left\{\begin{array}{c} \left\{\begin{array}{c} \left\{\begin{array}{c} \left\{\begin{array}{c} \left\{\begin{array}{c} \left(S\right) \end{array}\right\} \end{array}\right\} \end{array}\right\} \end{array}\right\}$ line of sec.
HE Sig 11 (% Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Bisti gan Tana	
The elevation of the marginal floor above sea lev	vel issas ft.
	LS OF WORK
(State names of and expected depths to objective sands; show size	ss, weights, and lengths of proposed casings; indicate mudding jobs, cer ther important proposed work)
ing points, and an o	time (input tail proposed worz)
Spedded 11-16-59	
9 Ran and comented (95*) 8-5/8*, 244	a J-55 casing at 106° with 100 casts
9 Ran and comented (95°) 8-5/8", 246 120 cu. ft. Portland coment, treat 59 temperature 50"+F. formation tempe	, J-55 casing at 106° with 100 sacks, ed with 25 calcium chloride, surface rature 75°+F, Betimated strength after weited on cement. Tested BOP and casin
9 Ran and comented (95°) 8-5/8°, 246 120 cu. ft. Portland coment, treat 59 temperature 50°+F, formation tempe 12 hrs., 1100 pci. Flanced up and	ed with 25 calcium chloride, surface
9 Ran and comented (95°) 8-5/8°, 246 120 cu. ft. Portland coment, treat 59 temperature 50°+F, formation tempe 12 hrs., 1100 pci. Flanced up and	ed with 25 calcium chloride, surface
9 Ran and comented (95°) 8-5/8°, 246 120 cu. ft. Portland coment, treat 59 temperature 50°+F, formation tempe 12 hrs., 1100 pci. Flanced up and	ed with 25 calcium chloride, surface
9 Ran and comented (95°) 8-5/8°, 246 120 cu. ft. Portland coment, treat 59 temperature 50°+F, formation tempe 12 hrs., 1100 pci. Flanced up and	rature 75°+F, Betimated strength after weited on coment. Tested BOF and casis
9 Ran and comented (95°) 8-5/8°, 246 120 cu. ft. Portland coment, treat 59 temperature 50°+F, formation tempe 12 hrs., 1100 pci. Flanced up and	ed with 25 calcium chloride, surface
9 Ran and comented (95°) 8-5/8°, 24% 120 cu. ft. Portland coment, treat 59 temperature 50°±F, formation tempe 12 hrs., 1100 pci. Flanged up and with 700 psi, CK.	rature 75°+F, Betimated strength after weited on coment. Tested BOF and casis
9 Ran and comented (95°) 8-5/8°, 24% 120 cu. ft. Portland coment, treat 59 temperature 50°±F, formation tempe 12 hrs., 1100 pci. Flanged up and with 700 psi, CK.	rature 75*+F. Betissted etrength after waited on coment. Tested BOP and casis NOV 2 0 1950 writing by the Geological Survey before operations may be commenced
9 Ran and comented (95°) 8-5/8°, 246 120 cu. ft. Portland coment, treat temperature 50°±F, formation tempe 12 hrs., 1100 pei. Flanged up and with 700 psi, CK.	rature 75*+F. Betissted strength after waited on coment. Tested BOP and casis NOV 2 0 1959 writing by the Geological Survey before operations may be commenced
Ran and comented (95°) 8-5/8°, 246 120 cu. ft. Fortland coment, treat temperature 50° F. formation temperature 12 hrs., 1100 pci. Flanged up and with 700 psi, CK. I understand that this plan of work must receive approval in Company Shell Oil Company Address P. C. Box 158	rature 75*+F. Betissted etrength after waited on coment. Tested BOF and casis NOV 2 0 1950 writing by the Geological Survey before operations may be commenced Original signed by
Ran and comented (95°) 8-5/8", 246 120 cu. ft. Portland coment, treat temperature 50°±F, formation tempe 12 hrs., 1100 pei. Flanged up and with 700 pai, CK. I understand that this plan of work must receive approval in CompanyShell Oil Company	rature 75*+F. Betissted strength after waited on coment. Tested BOP and casis NOV 2 0 1959 writing by the Geological Survey before operations may be commenced